KOLAR Document ID: 1874415

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 33551
Name: S & K Oil Production, Inc.
Address 1: 1903 FARRIS ROAD
Address 2:
City: Blue Mound State: KS Zip: 66010 + 9441
Contact Person: Kelley Jackson
Phone: (620) 363-2426

API No. 15 - 15-011-01168-00-00
If pre 1967, supply original completion date: 8/3/1966
Spot Description:
NE SE SW NW Sec. 13 Twp. 25 S. R. 21 ☑ East ☐ West
3225 Feet from ☐ North / ☑ South Line of Section
1210 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Bourbon
Lease Name: WOODWARD Well #: 32

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 26 Cemented with: 9 Sacks
Production Casing Size: 4.500 Set at: 705 Cemented with: 0 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:

Elevation: 1045 (☑ G.L. / ☐ K.B.) T.D.: 710 PBTD: Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

Run 1" to the the bottom filled full of cement then pull up 1' and continue until well is completely filled to top

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Steve Jackson
Address: 1903 FARRIS ROAD City: BLUE MOUND State: Ks Zip: 66010 +
Phone: (620) 3632427
Plugging Contractor License #: 31519 Name: Jackson, Leland dba Lone Jack Oil Co.
Address 1: 3 S LAKEVIEW RD Address 2:
City: MAPLETON State: KS Zip: 66754 + 9128
Phone: (620) 363-0492

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: 1903 FARRIS ROAD
Address 2:
City: Blue Mound State: KS Zip: 66010 + 9441
Contact Person: Steve Jackson
Phone: (620) 3632427 Fax: ( )
Email Address:

Well Location:
NE - SE - SW - NW Sec. 13 Twp. 25 S. R. 21 ☒ East ☐ West
County: Bourbon
Lease Name: WOODWARD Well #: 32

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Kevin Woodward
Address 1: Box 51
Address 2:
City: Bronson State: Ks Zip: 66716 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

KGS Oil & Gas | Oil and Gas Well Database

Specific Well--15-011-01168

ACO-1

cc CRA Prod., KC ✓
Assoc. Oil & Gas
Well File

WELL RECORD

Well No. 39 Farm Woodward Producer CRA, Inc

Location 1210 EWL 515 NSL NW¼ Sec. 13 Twp. 25 Rg. 21E

Elevation 1044.8 State Kansas County Bourbon

Kind (Oil, Gas, Water, Dry Hole) Contractor Acme Oil Exploration Co.

Producing formation Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
26	Surface	26		Core #2	
69	Lime	95	4.2	Sand & Oil	668.4
31	Lime	126	.8	Lime	663.6
4	Sh. & Coal	130			
26	Lime	156			
118	Shale	274	7.5	Lime Shale	671
10	Lime	284	2	Sand Shale	674
21	Shale	305	36	Shale	710
5	Lime	310			
60	Shale	370			
20	Lime	390			
45	Shale	437			
16	Lime	453			
10	Shale	463			
4	Lime	467			
30	Shale	497			
118	Shale	615			
5	Lime & Sand	620			
22	Sand & oily Sand	642			
	Core #1 (620'-663.8')				
7	Gas & sand	649			
1	Shale	650			
4	Sand & Oil	654			
4	Sand & Oil	658			
3	Shale	661			
4	Sand & Oil	665			
3.4	Shale & oily Sd.	668.4			

Total Depth 710'

Open Hole

Casing 8 5/8" at 20.25'

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

All measurements taken from ground level.

Date Completed Aug. 2, 1966 O. K.

Superintendent

Kansas Geological Survey, Oil and Gas Well Database
Comments to webadmin@kgs.ku.edu
URL=http://www.kgs.ku.edu/Magellan/Qualified/index.html

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

January 05, 2026

Kelley Jackson
S & K Oil Production, Inc.
1903 FARRIS ROAD
Blue Mound, KS 66010-9441

Re: Plugging Application
API 15-011-01168-00-00
WOODWARD 32
NW/4 Sec.13-25S-21E
Bourbon County, Kansas

Dear Kelley Jackson:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 04, 2026. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 04, 2026 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3