KOLAR Document ID: 1873875

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35910
Name: Iconic Oil & Gas LLC
Address 1: 11327 REEDER RD SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75229 + 3408
Contact Person: Curtis Wise
Phone: ( 972 ) 484-5304
Contact Person Email: clubwise@aol.com
Field Contact Person: Jeremy Acala
Field Contact Person Phone: ( 620 ) 952-2991

API No. 15- 15-071-20156-00-00
Spot Description:
__ - __ - SE - SE Sec. 33 Twp. 17 S. R. 40 ☐ E ☑ W
660 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 38.525577 (e.g. xx.xxxxx) , Long: -101.736200 (e.g. -xxx.xxxxx)
Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84
County: Greeley Elevation: 3616 ☐ GL ☐ KB
Lease Name: PEACHEY Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/02/1978 Date Shut-In: 08/01/2017

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | 0 | 8.625 | 4.5 | 0 | 0 | 2.375 |
| Setting Depth | 0 | 268 | 3010 | 0 | 0 | 2791 |
| Amount of Cement | 0 | 275 | 400 | 0 | 0 | 0 |
| Top of Cement | 0 | 0 | 2620 | N/A | N/A | N/A |
| Bottom of Cement | 0 | 268 | 3010 | N/A | N/A | N/A |

Casing Fluid Level from Surface: 2867 How Determined? Echo Meter Date: 12/22/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3020 Plug Back Depth: 3010 Plug Back Method: Cement

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. Towanda | At: 275 | to 2810 Feet | Perforation Interval 2793 to 2801 Feet or Open Hole Interval ____ to ____ Feet |
| 2. Fort Riley | At: 2954 | to 2990 Feet | Perforation Interval 2960 to 2970 Feet or Open Hole Interval ____ to ____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/06/2026

**Mail to the Appropriate KCC Conservation Office:**



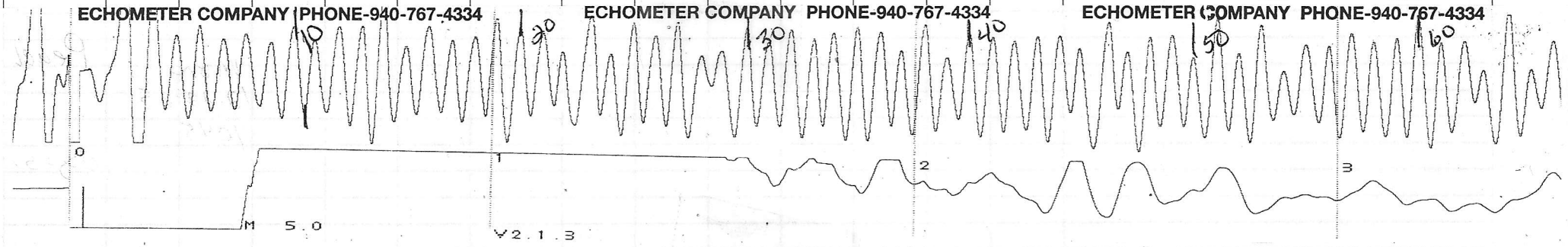
| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

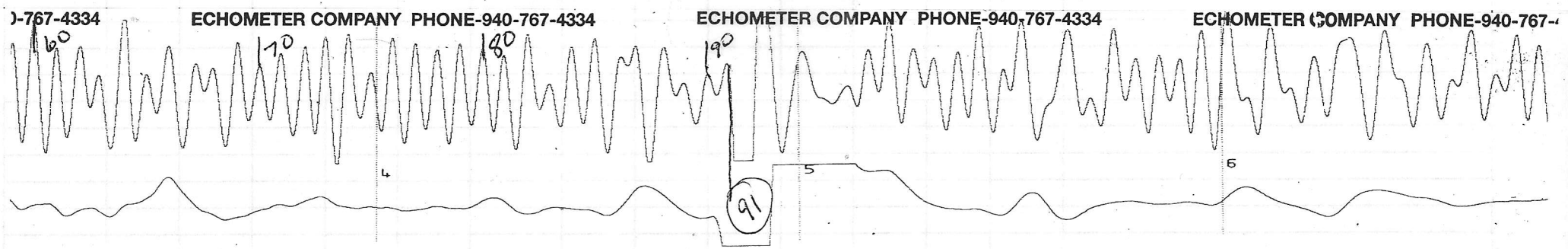
PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER ICONIC OIL AND GAS, LLC
WELL NAME PEACHY #1
LOCATION 33-17S-40W
COUNTY GREELEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ , _____ TO _____ , _____ TO _____ , _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

| DATE TIME OF READING | ELAP TIME HOUR | WELLHEAD PRESSURE DATA | | | | | | MEASUREMENT DATA | | | | LIQUIDS | | TYPE TEST: INITIAL ____ SPEICAL ____ ENDING ____ ANNUAL ____ RETEST ____ DATE 12-22-25 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | CSG PSIG | Δ P CSG | TBG PSIG | Δ P TBG | BHP PSIG | Δ P BHP | PRESS PSIG | DIFF. | TEMP | Q MCFD | COND BBLS. | WATER BBLS. | REMARKS PERTINENT TO TEST DATA QUALITY |
| MONDAY | | | | | | | | | | | | | | |
| 12-22-25 | | | | | | | | | | | | | | ASSUME AVERAGE JT. LENGTH = 31.50' |
| 1045 | | 57.2 | | PUMP OFF | | | | | | | | | | CONDUCT LIQUID LEVEL DETERMINATION TEST |
| | | | | | | | | | | | | | | SHOT # / JTS TO FLUID / DISTANCE TO FLUID |
| | | | | | | | | | | | | | | 1 / 91.0 / 2867' |
| | | | | | | | | | | | | | | 2 / 91.0 / 2867' |




Page _____ of _____

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/06/2026

Curtis Wise
Iconic Oil & Gas LLC
11327 REEDER RD SUITE 100
DALLAS, TX 75229-3408

Re: Temporary Abandonment
API 15-071-20156-00-00
PEACHEY 1
SE/4 Sec.33-17S-40W
Greeley County, Kansas

Dear Curtis Wise:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"