

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31217

Name: Chaco Energy Company

Address 1: PO BOX 1587

Address 2: _____

City: DENVER State: CO Zip: 80201 + 1587

Contact Person: Alan Nelson

Phone: (405) 623-7677

Contact Person Email: alan@chacoenergy.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-175-20553-00-00

Spot Description: _____

NE NE Sec. 11 Twp. 32 S. R. 34 ☐ E ☒ W

4559 feet from ☐ N / ☒ S Line of Section

777 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward Elevation: _____ ☐ GL ☐ KB

Lease Name: LONGCOR Well #: 2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 08/19/1981 Date Shut-In: 12/21/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1661	5814			3000
Amount of Cement		850	670			0
Top of Cement		0	2330			0
Bottom of Cement		1662	5814			0

Casing Fluid Level from Surface: 1134 How Determined? Acoustic FL shot Date: 12/24/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5860 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>Lansing</u>	At: _____ to _____ Feet	Perforation Interval <u>4586</u> to <u>4590</u> Feet	or Open Hole Interval _____ to _____ Feet
2. <u>Chester</u>	At: _____ to _____ Feet	Perforation Interval <u>5461</u> to <u>5546</u> Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>01/06/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

01/06/2026

Alan Nelson
Chaco Energy Company
PO BOX 1587
DENVER, CO 80201-1587

Re: Temporary Abandonment
API 15-175-20553-00-00
LONGCOR 2
NE/4 Sec.11-32S-34W
Seward County, Kansas

Dear Alan Nelson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"