

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35346

Name: Marshall Oil, LLC

Address 1: 304 E. 9TH ST.

Address 2: PO BOX 389

City: EUREKA State: KS Zip: 67045 + 0389

Contact Person: Bryan Marshall

Phone: (620) 750-0058

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-205-23200-00-00

Spot Description: NE NW SW SW Sec. 3 Twp. 30 S. R. 15 ☒ E ☐ W
1144 feet from ☐ N / ☒ S Line of Section
4699 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Wilson Elevation: _____ ☐ GL ☐ KB

Lease Name: REUBEN KEBERT Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 12/28/1982 Date Shut-In: 12/01/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	4.5	n/a	n/a	n/a
Setting Depth		40	1085			
Amount of Cement		10	125			
Top of Cement		0	0			
Bottom of Cement		40	1085			

Casing Fluid Level from Surface: 550 How Determined? Echometer Date: 12/29/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1085 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 1037 to 1048 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Jason Miller ECRS</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>01/06/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

01/06/2026

Bryan Marshall
Marshall Oil, LLC
304 E. 9TH ST.
PO BOX 389
EUREKA, KS 67045-0389

Re: Temporary Abandonment
API 15-205-23200-00-00
REUBEN KEBERT 1
SW/4 Sec.03-30S-15E
Wilson County, Kansas

Dear Bryan Marshall:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/05/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jason Miller ECRS
KCC DISTRICT 3