

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5386

Name: Production Drilling, Inc.

Address 1: 1023 RESERVATION RD

Address 2: _____

City: HAYS State: KS Zip: 67601 + 3982

Contact Person: Nick Gabel

Phone: (785) 625-1189

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-051-22860-00-00

Spot Description: NE NE NW NE Sec. 5 Twp. 14 S. R. 17 ☐ E ☒ W
5046 feet from ☐ N / ☒ S Line of Section
1780 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Ellis Elevation: _____ ☐ GL ☐ KB
 Lease Name: DINKEL EAST Well #: 3

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 02/01/1982 Date Shut-In: 12/31/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	4.5	NA
Setting Depth		201	3588		3350	
Amount of Cement		125	225		170	
Top of Cement		0	0		0	
Bottom of Cement		201	3550		3353	

Casing Fluid Level from Surface: 3178 How Determined? Echometer Date: 01/02/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3588 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>3330</u> to <u>3334</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval <u>3532</u> to <u>3538</u> Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-005,479, became 10yr well 12/31/2025</u>				
TA Approved: ☐ Yes ☒ Denied Date: <u>01/06/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

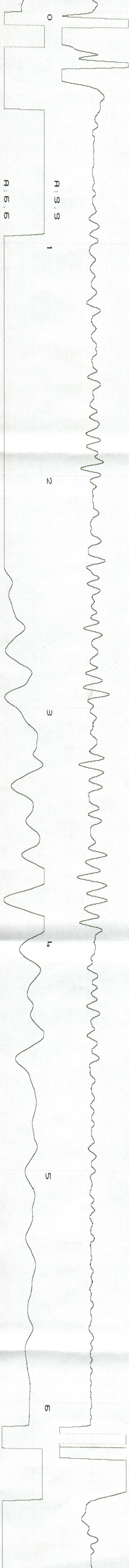
ECHOMETER COMPANY PHONE-940-767-4334

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WELL 3178
CASING PRESSURE
AP
AT
PRODUCTION RATE
14:29:06 UTC 01/02/2026

JOINTS TO LIQUID
DISTANCE TO LIQUID 22 1/4"
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION
COLLAR P-P mV 0.067
R: 10.0
LOWER
GENERATE PULSE
LIQUID P-P mV 0.598
R: 6.6
11.5 VOLTS



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/06/2026

Nick Gabel
Production Drilling, Inc.
1023 RESERVATION RD
HAYS, KS 67601-3982

Re: Temporary Abandonment
API 15-051-22860-00-00
DINKEL EAST 3
NE/4 Sec.05-14S-17W
Ellis County, Kansas

Dear Nick Gabel:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/05/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4