

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 3004 Name: Gressel Oilfield Service, LLC
Address 1: PO BOX 438
Address 2: _____
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: Shannon Howland Phone: (316) 524-1225

API No.: 15-159-22051-00-00 Permit No.: D24255.0
SW NW NW Sec. 6 Twp. 20 S. R. 10 ☐ East ☒ West
4166 Feet from ☐ North / ☒ South Line of Section
4850 Feet from ☒ East / ☐ West Line of Section
Lease: ISERN Well No.: 4
County: Rice

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 15000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>10.75</u>	<u>NA</u>	<u>7</u>	<u>NA</u>		<u>4.5</u>
Set at:		<u>466</u>		<u>3422</u>			<u>3399</u>
Sacks of Cement:		<u>550</u>		<u>125</u>			<u>Plastic Lined</u>
Cement Top:		<u>0</u>		<u>2800</u>			
Cement Bottom:		<u>466</u>		<u>3422</u>			

Packer Type: Elder Tension Set at: 3397

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3845 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3422 Bottom Feet: 3845 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.34443 Long: -98.4779 Date Acquired: 12/28/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s): 30

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/06/2026 Using: Gressel Oil Field Service LLC Company's Equipment

The zone tested for this well is between 0 feet and 3397 feet.

The test results were verified by operator's representative:

Name: R. A. Schremmer Title: President Phone: (316) 524-1225

KCC Office Use Only

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 04/06/2026

State Agent: Virgil Clothier Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Nathan Wood called & stated that this SWD would Not hold pressure.;

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

01/06/2026

LICENSE 3004
Gressel Oilfield Service, LLC
PO BOX 438
HAYSVILLE, KS 67060-0438

Re: API No. 15-159-22051-00-00
Permit No. D24255.0
ISERN 4
6-20S-10W
Rice County, KS

Operator:

On 01/06/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 04/06/2026
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier
KCC District #2