

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

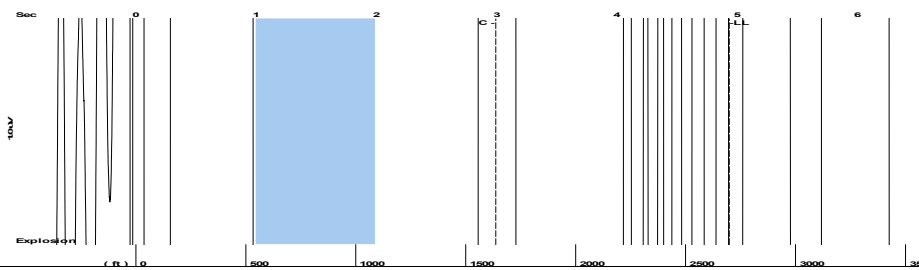
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

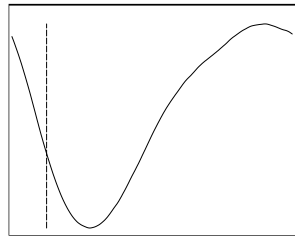
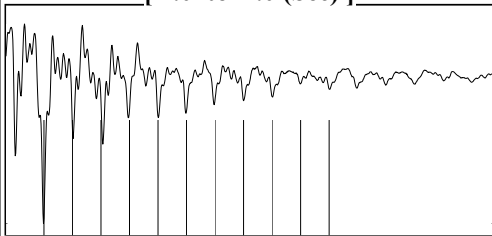
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: HARRISON # 2 (acquired on: 12/30/25 11:22:17)



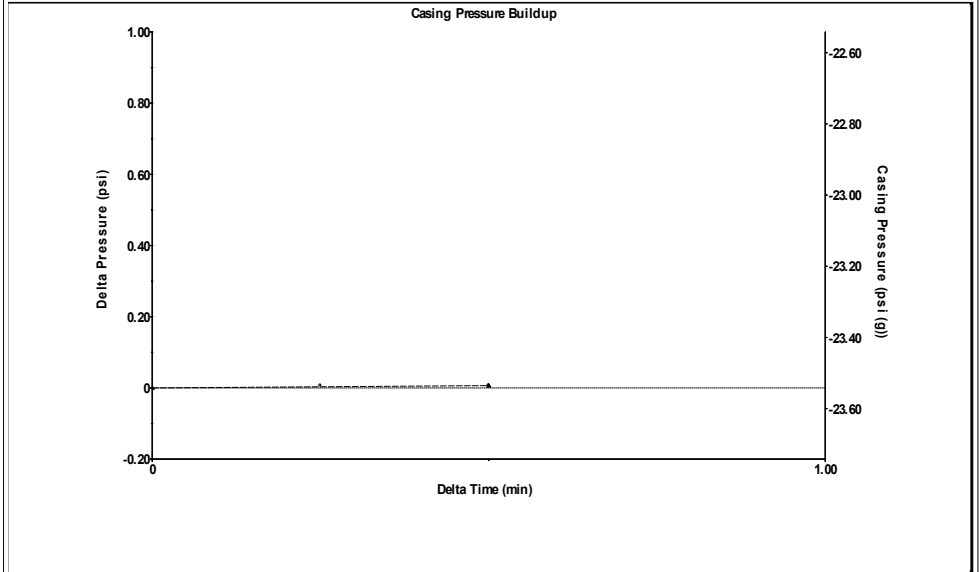
Filter Type High Pass Automatic Collar Count Yes Time 4.933 sec
 Manual Acoustic Veloc 1081.91 ft/s Manual JTS/sec 17.0648 Joints 85.1142 Jts
 Depth 2698.12 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: HARRISON # 2 (acquired on: 12/30/25 11:22:17)

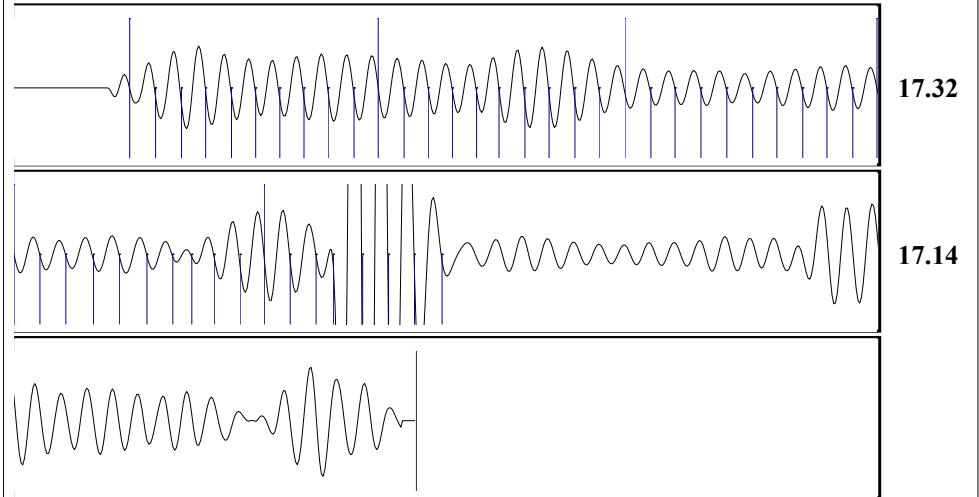


Change in Pressure 0.01 psi PT13682
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: HARRISON # 2 (acquired on: 12/30/25 11:22:17)

Production	Potential	Casing Pressure		Producing	
Current		-14.7 psi (g)		Annular Gas Flow	
Oil - *-	- *- BBL/D	Casing Pressure Buildup		- *- Mscf/D	
Water - *-	- *- BBL/D	0.006 psi		% Liquid	100 %
Gas - *-	- *- Mscf/D	0.50 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	- *- psi (g)			
Production Efficiency	0.0				
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		2698.12 ft			
Gas 0.70 Sp.Gr.AIR		Pump Intake Depth			
		- *- ft			
Acoustic Velocity	1093.91 ft/s	Formation Depth			
		4580.00 ft			
Formation Submergence			Pump Intake	- *- psi (g)	
Total Gaseous Liquid Column HT (TVD)		- *- ft	Producing BHP	- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)		- *- ft	Static BHP	- *- psi (g)	
Acoustic Test					

Group: MyWells Well: HARRISON # 2 (acquired on: 12/30/25 11:22:17)



Acoustic Velocity 1093.91 ft/s Joints counted 47
 Joints Per Second 17.254 jts/sec Joints to liquid level 85.1142
 Depth to liquid level 2698.12 ft Filter Width 15.0648 19.0648
 Automatic Collar Count Yes Time to 1st Collar 0.268 2.992

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/06/2026

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-063-21474-00-00
HARRISON 2
NE/4 Sec.16-13S-30W
Gove County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"