KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34659
Name: Wehmeyer, Gerald
Address 1: 2439 CR 3300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7216
Contact Person: Gerald Wehmeyer
Phone: (620) 948-3887
Lease Name: WEHMEYER
Well Number: 3

API No.: 15-125-01123-00-01
Permit No: E32726.1
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NE - NW Sec. 4 Twp. 35 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
4162 feet from ☐ N / ☑ S Line of Section
3581 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20	150			2
February	15	150			2
March	18	150			2
April	30	150			4
May	26	150			3
June	22	150			2
July	23	150			2
August	19	150			2
September	31	150			4
October	32	150			4
November	29	150			4
December	22	150			2
TOTAL	287		0		

Submitted Electronically