

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8757
Name: K & L Tank Truck Service, Inc.
Address 1: PO BOX 821
Address 2: _____
City: GARDEN CITY State: KS Zip: 67846 + 0821
Contact Person: Alfonso Martinez
Phone: (620) 277-0101
Lease Name: SRAJER
Well Number: 1-29 SWD

API No.: 15-055-21168-00-01
Permit No.: D28338.0
Reporting Year: 2025
(January 1 to December 31)
____ - SE - SE - SW Sec. 29 Twp. 22 S. R. 33 ☐ E ☒ W
(a/a/a/a)
310 feet from ☐ N / ☒ S Line of Section
2877 feet from ☒ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS, GLORIETTA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1978</u>	<u>0</u>			<u>31</u>
	February	<u>1361</u>	<u>0</u>			<u>28</u>
	March	<u>1727</u>	<u>0</u>			<u>31</u>
	April	<u>1535</u>	<u>0</u>			<u>30</u>
	May	<u>1117</u>	<u>0</u>			<u>31</u>
	June	<u>1044</u>	<u>0</u>			<u>30</u>
	July	<u>1517</u>	<u>0</u>			<u>31</u>
	August	<u>1334</u>	<u>0</u>			<u>31</u>
	September	<u>351</u>	<u>0</u>			<u>30</u>
	October	<u>1393</u>	<u>0</u>			<u>31</u>
	November	<u>1933</u>	<u>0</u>			<u>30</u>
	December	<u>1909</u>	<u>0</u>			<u>31</u>
	TOTAL	<u>17199</u>		<u>0</u>		

Submitted Electronically