

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC

457 Yucca Lane
Pratt, KS 67124

Invoice

Date of Service	Due Date
12/19/2025	1/21/2026

Invoice #
6585

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

Lease	Well #	County	Truck
Scott A 2-5 OWWO	Old	Rice	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, CIBP 4.5 Depth & Setting, Dump Bailer w/ 2 Sacks, CIBP 4.5 Depth & Setting, Squeeze Holes		

T J CLAYPOOL

DEC 26 2025

Thank you for your business!

Subtotal

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Sales Tax (7.5%)

Balance Due



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

F. G. HOLL COMPANY LLC
C/O ROB LONG
PO BOX 308
ELLINWOOD, KS 67526

Invoice Date: 12/19/2025
Invoice #: 0387915
Lease Name: Scott 'A' OWWO
Well #: 2-5
County: Rice, Ks
Job Number: WP6785
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000		
H-Plug	135.000		
Light Eq Mileage	55.000		
Heavy Eq Mileage	110.000		
Ton Mileage	320.000		
Cement Blending & Mixing	135.000		
Depth Charge 501'-1100'	1.000		
Cement Data Acquisition	1.000		
Service Supervisor	1.000		

ROB LONG

JAN 05 2026

Net Invoice
Sales Tax: —
Total =

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Copy line



CEMENT TREATMENT REPORT

Customer: **F.G. HOLL**

Well: **SCOTT 'A' OWWO 2-5**

Ticket: **WP 6785**

City, State:

County: **RICE, KS**

Date: **12/19/2025**

Field Rep: **RICHARD McINTYER**

S-T-R: **5-21s-10w**

Service: **PTA**

Downhole Information

Calculated Slurry - Lead

Calculated Slurry - Tail

Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

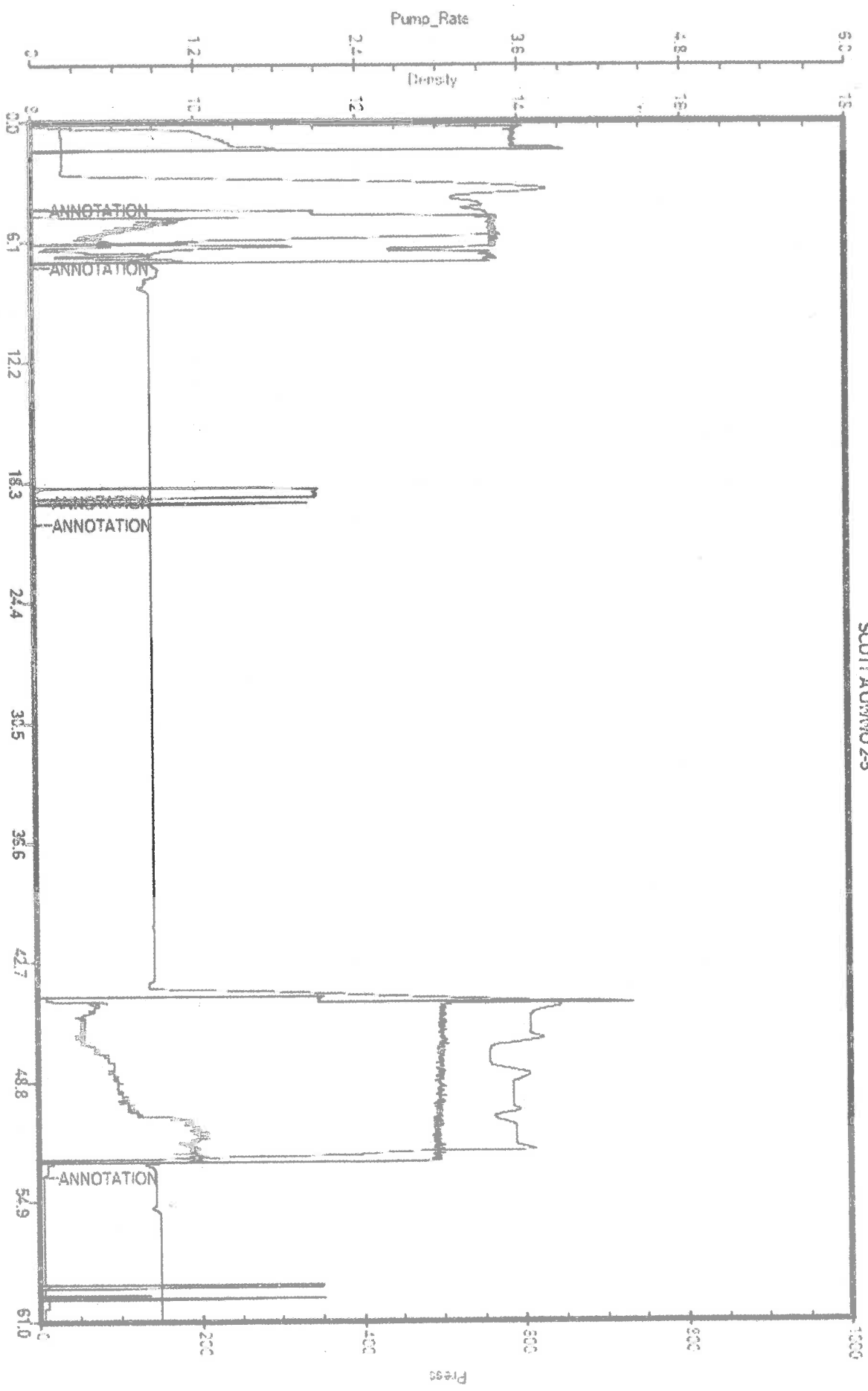
Blend:	
Weight:	ppg
Water / Sk:	gal / sk
Yield:	ft ³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sk

Blend:	H-PLUG
Weight:	13.78 ppg
Water / Sk:	6.9 gal / sk
Yield:	1.43 ft³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	135 sk

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:30PM				-	ON LOCATION - SPOT EQUIPMENT - RIG UP FOR JOB
1:11PM	3.0		4.5	4.5	LOAD HOLE WITH WATER - TUBING SET @ 850'
1:12PM			8.9	13.4	MIX 35 SKS H-PLUG CEMENT @ 13.78 PPG
1:14PM			1.0	14.4	DISPLACEMENT
1:50PM				14.4	HOOK UP TO 4 1/2" CASING
1:52PM				14.4	MIX 100 SKS H-PLUG CEMENT @ 13.78 PPG
1:59PM			25.5	39.9	CIRCULATED CEMENT UP 8 5/8" CASING
				39.9	
2:30PM				39.9	JOB COMPLETE,
				39.9	THANKS- KEVEN, MIKE McGRAW AND BRYAN
				39.9	

CREW			UNIT	SUMMARY		
Cementer:	LESLEY		936	Average Rate	Average Pressure	Total Fluid
Pump Operator:	McGRAW		271	3.0 bpm	- psi	40 bbls
Bulk #1:	WHITFIELD		206			
Bulk #2:						

FG HOLL - PTA
SCOTT A OWMO 2-5



FG HOLL SCOTT A OWMO 2-5 PTA WP 6785 IMP:acdb 1