

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

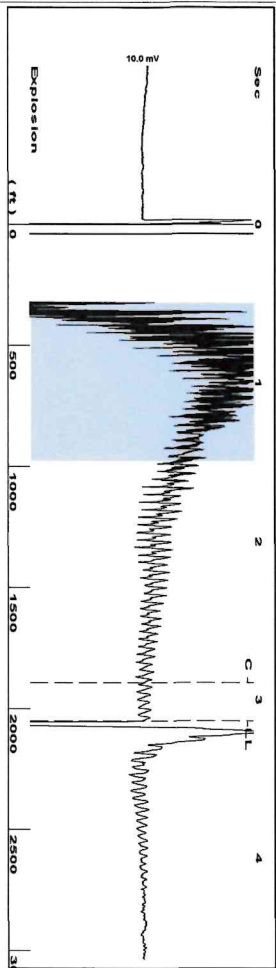
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____ Comments: _____					
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

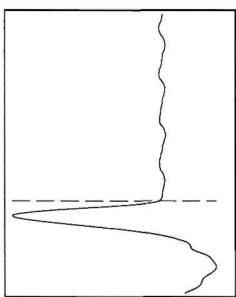
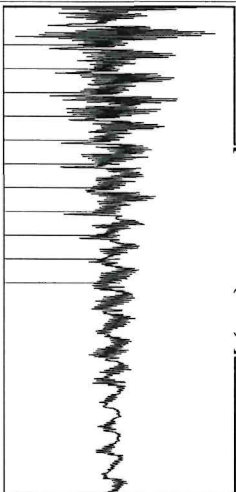
Group: MyWells Well: swartz indian (acquired on: 12/29/25 10:12:16)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo1296.52 ft/s Manual JTS/sec 20.4499

Time 3.135 sec
Joints 64.6905 Jts
Depth 2050.69 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: swartz indian (acquired on: 12/29/25 10:12:16)

Production	Potential	Casing Pressure
Oil -*-	-*- BBL/D	73.6 psi (g)
Water -*-	-*- BBL/D	Casing Pressure Buildup
Gas -*-	-*- Mscf/D	-0.067 psi
IPR Method	Vogel	2.00 min
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure
Production Efficiency	0.0	78.0 psi (g)

Liquid Level Depth
2050.69 ft

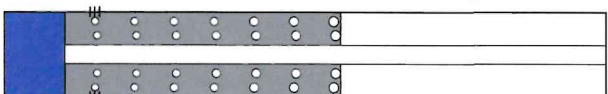
Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.67 Sp.Gr.AIR

Acoustic Velocity 1308.25 ft/s
Formation Depth 4500.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

2749 ft
2707 ft

swartz Indian



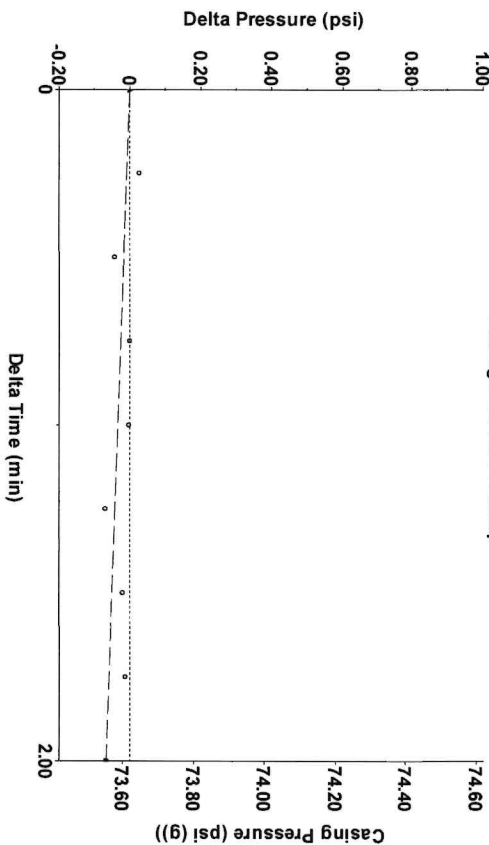
Producing

Annular Gas Flow 1 Mscf/D
% Liquid 98 %

Pump Intake 965.4 psi (g)
Producing BHP 871.4 psi (g)
Static BHP -*- psi (g)

Group: MyWells Well: swartz indian (acquired on: 12/29/25 10:12:16)

Casing Pressure Buildup

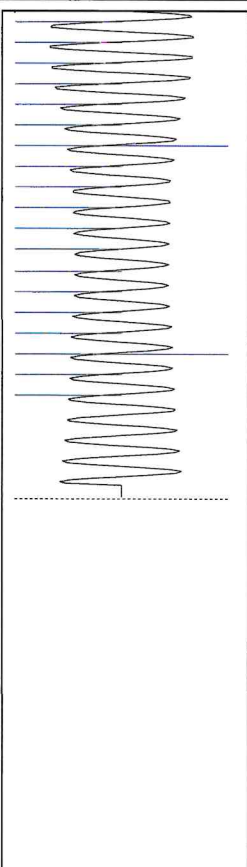
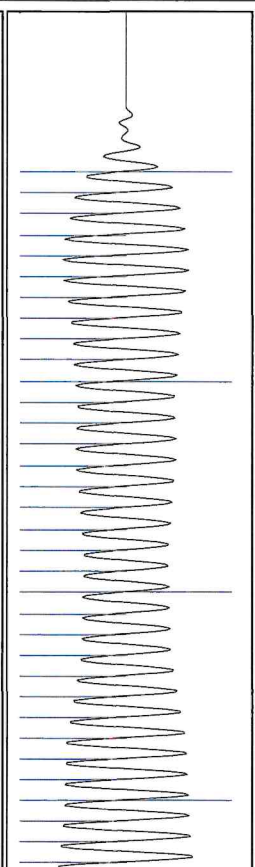


Change in Pressure -0.07 psi
Change in Time 2.00 min

PT15565
Range

0 - ? psi

Group: MyWells Well: swartz indian (acquired on: 12/29/25 10:12:16)



Acoustic Velocity 1308.25 ft/s Joints counted 52
Joints Per Second 20.6349 Jts/sec Joints to liquid level 64.6905
Depth to liquid level 2050.69 ft Filter Width 18.4499
Automatic Collar Count Yes Time to 1st Collar 0.372 22.4499 2.892

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24148-00-00
SWARTZ-INDIAN 1
NE/4 Sec.31-31S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"