

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the Application of BCE-Mach LLC for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Johnson 2-16 well located in the NW/4 of Section 16, Township 23 South, Range 33 West, Finney County, Kansas.

Docket No. 26-CONS-3107-CEXC

CONSERVATION DIVISION

License No.: 35667

APPLICATION

COMES NOW BCE-Mach LLC ("Applicant" or "BCE-Mach") in support of its application in the captioned matter and states as follows:

1. Applicant is a corporation authorized to do business in the State of Kansas. Applicant's address is 14201 Wireless Way STE 300, Oklahoma City, OK 73134.

2. Applicant has been issued by the Kansas Corporation Commission Operator's License No. 35681, which expires on March 30, 2026.

3. Applicant is the owner and operator of the Johnson 2-16 well, API No. 15-055-20825-00-02 (the "subject well"), which is located 3,285' FSL and 4,252' FEL of Section 16, Township 23 South, Range 33 West, Finney County, Kansas. The subject well is located on an active oil and gas lease and gas unit comprising the following lands: All of Section 16, Township 23 South, Range 33 West, Finney County, Kansas, containing 640 acres, more or less (the "leased premises").

4. Pursuant to K.A.R. § 82-3-111, the subject well was shut in and Applicant's predecessor in interest obtained temporary abandonment status for the subject well on December 20, 2012. The subject well has maintained such status from January 2013 to the present date.

5. On or about December 15, 2025, the Kansas Corporation Commission will notify Applicant that the temporary abandonment status for the subject well will be denied because the

subject well had been temporarily abandoned for more than ten (10) years. K.A.R. § 82-3-111 provides that an additional exception may be obtained through an Application filed with the Commission. BCE-Mach seeks such an exception.

6. A Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the subject well was completed on October 2, 2025.

7. Applicant wishes to continue the temporarily abandoned status for the subject well, because Applicant recently acquired the well and is evaluating a workover in an attempt to return the well to production.

8. BCE-Mach wishes to continue the temporarily abandoned status for the subject well because BCE-Mach is evaluating a new well stimulation technique which may return the well to economic production. The Johnson 2-16 is located in the NW/4 of Section 16-T23S-R33W, Finney County, Kansas. The Johnson 2-16 is completed in the Chase-Council Grove formations and has cumulative gas production of 113,200 MCF. BCE-Mach also operates the Johnson 1-16 in the same section which has produced 279,000 MCF. Log analysis indicates that two additional Chase intervals need to be tested in the Johnson 2-16, i.e., from 2,734' – 2,787' and from 2,688' – 2,693'. In addition, BCE-Mach is evaluating a new fracture stimulation technique using micro proppant. This stimulation technique has been successful in other areas in opening bypassed formation pay zones using fly ash and low volumes of water. An extension of the TA well status for the Johnson 2-16 is requested to allow BCE-Mach time to complete the technical review of this new fracture stimulation technique and to prepare a workover procedure for the Johnson 2-16 if the economics are favorable. The estimated cost to drill and complete a new Chase-Council Grove well is \$450,000. The estimated cost to stimulate and reactivate the Johnson 2-16 is \$85,000 resulting in

a significant cost savings if the well stimulation is successful. The leased premises consist of two wells operated by BCE-Mach. The current production from those two wells is 0 BOPD and 30 MCFD. The estimate cost to plug the Johnson 2-26 is \$30,000, and to plug all that wells on the leased premises is \$60,000. BCE-Mach LLC is asking for a 3-year extension of TA status for the Johnson 2-16.

9. Attached hereto as Exhibit "A" is a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well and the acreage within a ½-mile radius of the Johnson 2-16.

10. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the District Office of the Conservation Division for approval of an application for temporary abandonment status.

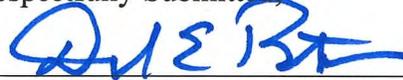
11. Listed in the attached Exhibit "B" are the names and addresses of the following:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well (provided that such mineral interest is not covered by any oil and gas lease).

12. Notice of this Application will be published pursuant to K.A.R. § 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. § 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. § 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,



David E. Bengtson (#12184)

STINSON LLP

1625 N. Waterfront Parkway, Suite 300

Wichita, KS 67206-6620

(316) 265-8800

(FAX) 265-1349

David.bengtson@stinson.com

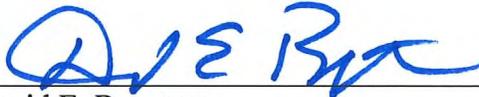
Attorneys for BCE-Mach LLC

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

David E. Bengtson, of lawful age, being first duly sworn upon oath states:

That he is the attorney for the Applicant named in the foregoing Application and is duly authorized to make this verification; that he has read the foregoing Application and knows the contents thereof and that the facts set forth therein are true and correct to the best of his information and belief.



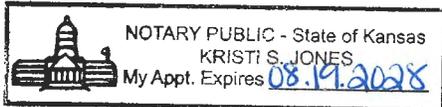
David E. Bengtson

SUBSCRIBED AND SWORN to before me this 3rd day of October, 2025.



Notary Public

My Appointment Expires: 8/19/2028

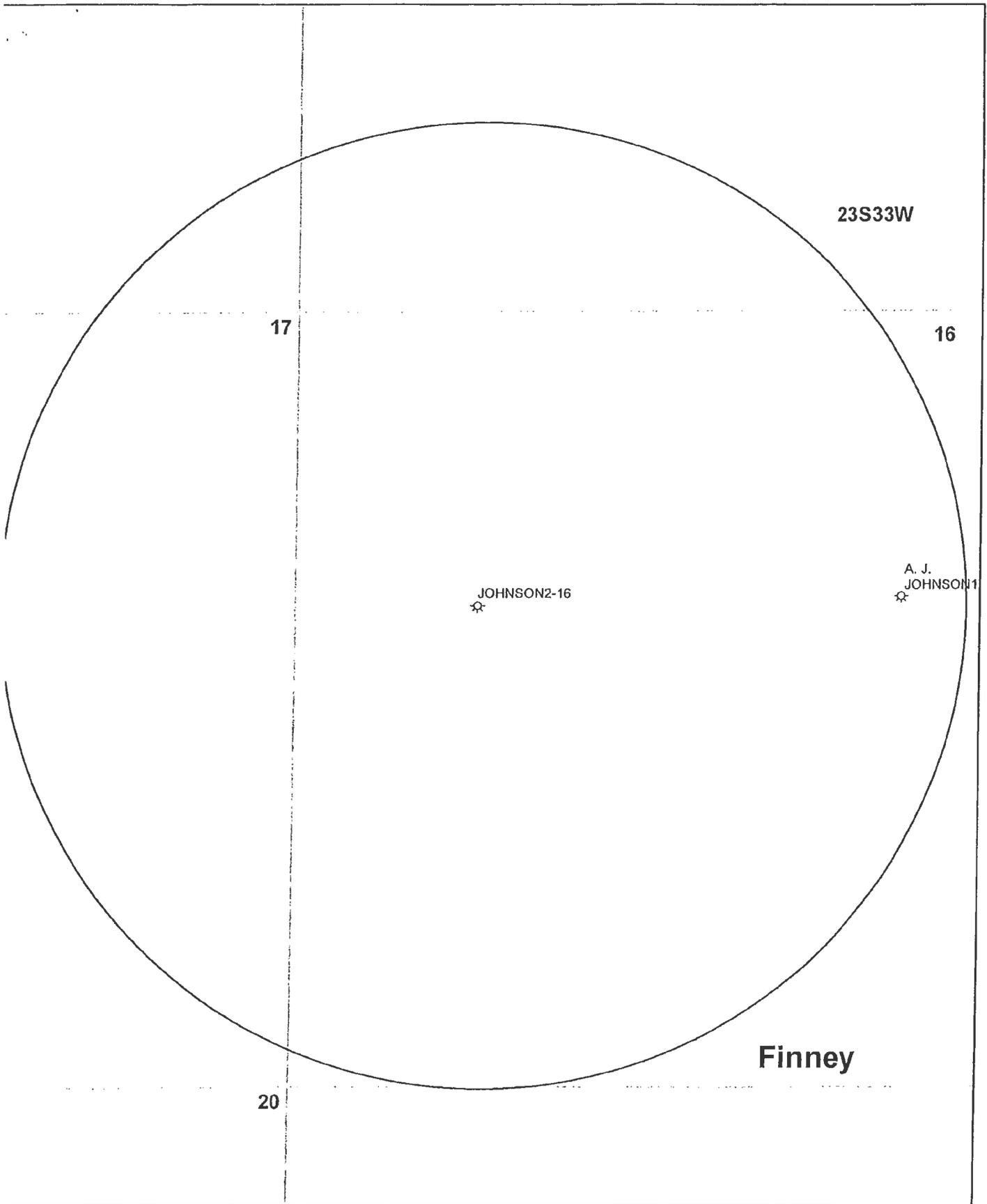


CERTIFICATE OF SERVICE

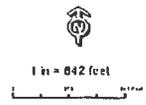
I hereby certify on October 3, 2025, true and correct copies of the above and foregoing Application and Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to each of the persons and companies set forth in Exhibit "B" attached to said Application filed by Applicant, and the above and foregoing original Application was uploaded to the Kansas Corporation Commission via E-filing Express to a new docket.



Exhibit "A"



Greedy	Scott	John
Leah	Finney	Nes
Hamm	on	rodgers
Slap	on	Gray



Legend

•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary
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•	Proprietary	•	Proprietary
•	Proprietary	•	Proprietary

JOHNSON 2-16
 API# 15-055-20825
 T23S, R33W, SEC 16, SW NW

EXHIBIT B

Operators

BCE Mach III, LLC
14201 Wireless Way STE 300
Oklahoma City, OK 73134

Scout Energy Management, LLC
13800 Montfort Dr., Suite 100
Dallas, TX 75240

Unleased Mineral Owners

None

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2026

AMANDA LAIR
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-055-20825-00-02
JOHNSON 2-16
NW/4 Sec.16-23S-33W
Finney County, Kansas

Dear AMANDA LAIR:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/03/2026.

Your exception application expires on 10/03/2028.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/03/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier