

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

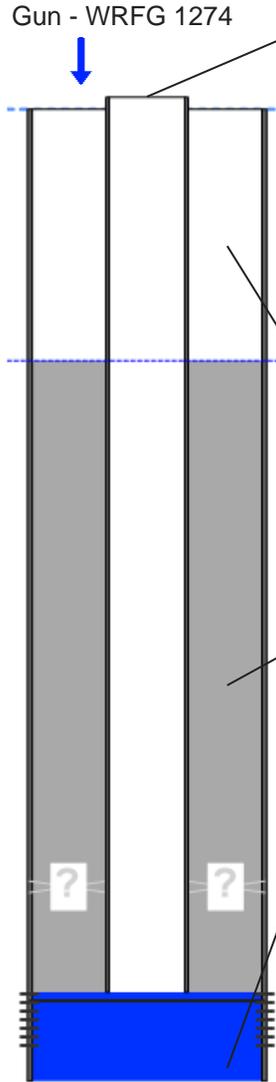
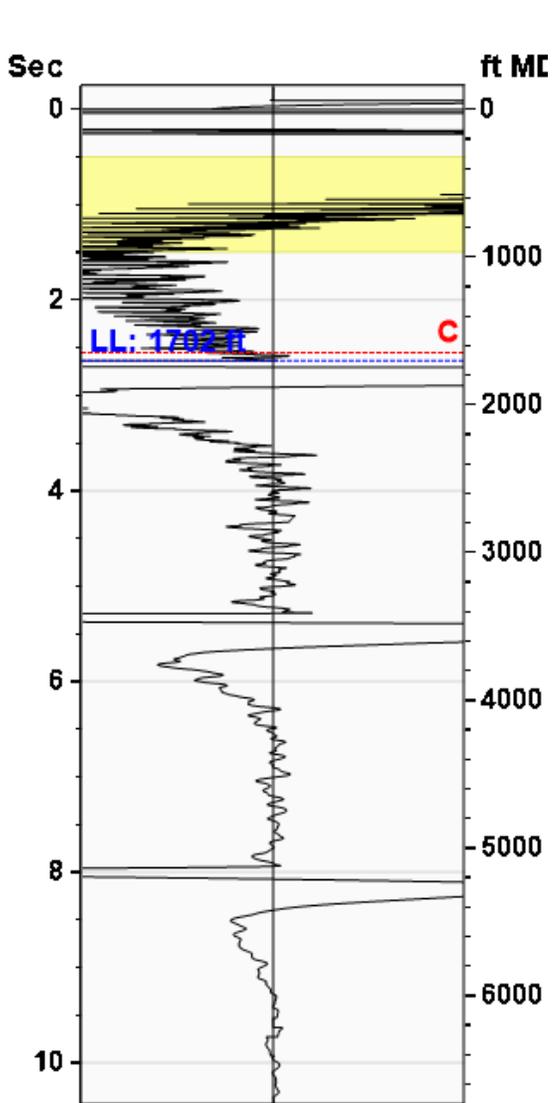
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Liquid Level

1702 ft MD

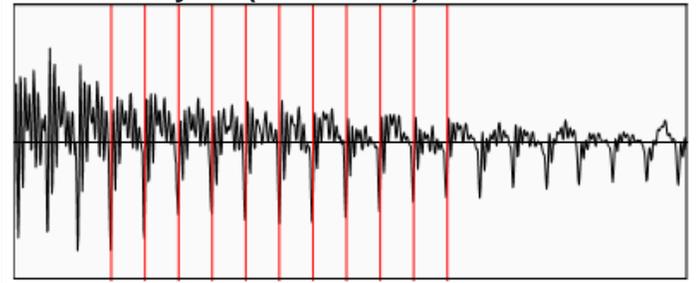
Fluid Above Tubing
Gas Free Above Tubing

4275 ft TVD
4275 ft TVD



Production			
Date Entered	01/02/26		
Oil	Current **	Potential **	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		
Casing Pressure			
Pressure	*. * psi (g)		
Annular Gas Flow			
Gas Flow	0.0 Mscf/D		
Fluid Properties			
% Liquid Above Tubing	100.00%		
% Liquid Below Tubing	100.00%		
Depths			
Tubing Depth	5977 ft		
Formation Depth	6388 ft		
Wellbore Pressures			
TIP	1385.5 psi (g)		
PBHP	1572.4 psi (g)		
SBHP	*. *		
Gas/Liq Interface	0.0 psi (g)		

Collar Analysis (Automatic)



Average Acoustic Velocity 1291 ft/s
Average Joints Per Sec. 20.36 Jts/sec
Joints To Liquid 53.69 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure *. * psi (g)
Buildup *. * psi (g)
Buildup Time *. * sec
Gas Gravity from Collar Analysis (Automatic) 0.7000 Air = 1

Comments and Recommendations

shot at 400psi

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2026

Jessica McLain
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-175-10212-00-00
KEATING 1-33
SW/4 Sec.33-34S-34W
Seward County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"