

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + _____

Contact Person: Katherine McClurkan

Phone: (972) 628-1660

Contact Person Email: kathy.mcclurkan@meritenergy.com

Field Contact Person: Gary Ralstin

Field Contact Person Phone: (620) 360-0508

API No. 15- 15-129-10205-00-01

Spot Description: _____

SW NE Sec. 8 Twp. 33 S. R. 40 ☐ E ☒ W

1953 feet from ☒ N / ☐ S Line of Section

2002 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton Elevation: 3274 ☒ GL ☐ KB

Lease Name: Low A Well #: 3

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 04/07/1976 Date Shut-In: 01/12/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		1522	2695			2564
Amount of Cement		750	150			NA
Top of Cement		0	2380			NA
Bottom of Cement		1522	2695			NA

Casing Fluid Level from Surface: 2125 How Determined? ECHOMETER Date: 01/05/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2846 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval <u>2532</u> to <u>2597</u> Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

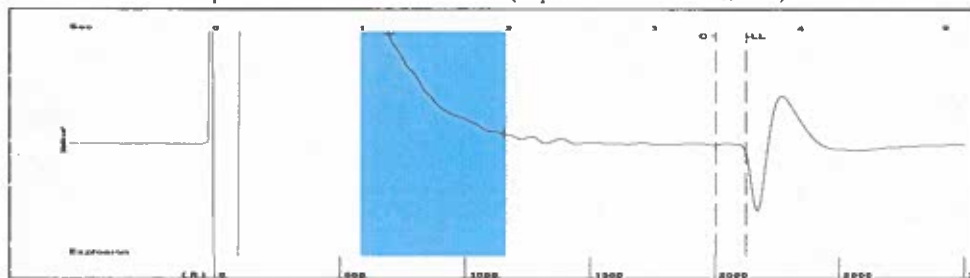
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>01/08/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

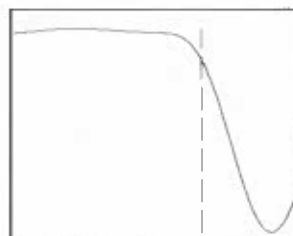
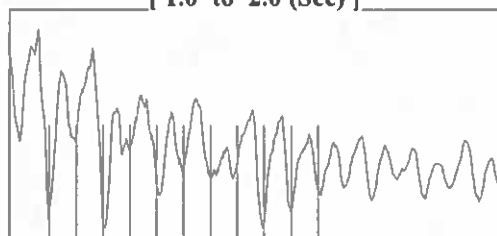
Group: TA'D WELLS Well: LOW A-3 (acquired on: 01/05/26 11:57:47)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1159.05 ft/s Manual JTS/sec 18.2815

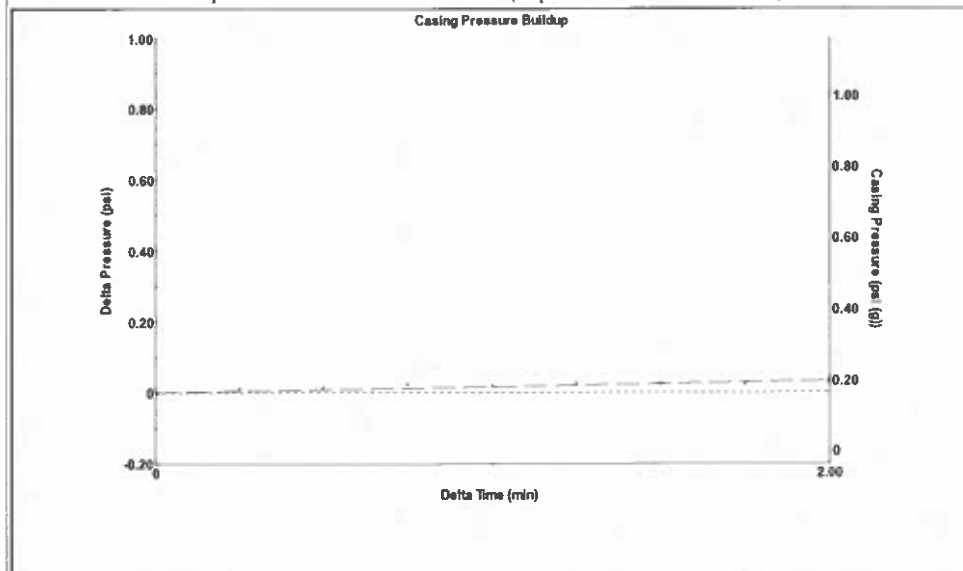
Time 3.634 sec
Joints 67.0394 Jts
Depth 2125.15 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: LOW A-3 (acquired on: 01/05/26 11:57:47)



Change in Pressure 0.03 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: LOW A-3 (acquired on: 01/05/26 11:57:47)

Production
Current
Oil - * -
Water - * -
Gas - * -
Potential
- * - BBL/D
- * - BBL/D
- * - Mscf/D
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0
Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.82 Sp.Gr.AIR
Acoustic Velocity 1169.59 ft/s

Casing Pressure 0.2 psi (g)
Casing Pressure Buildup 0.0 psi
2.00 min
Gas/Liquid Interface Pressure 1.1 psi (g)
Liquid Level Depth 2125.15 ft
Pump Intake Depth 2564.00 ft
Formation Depth 2846.00 ft

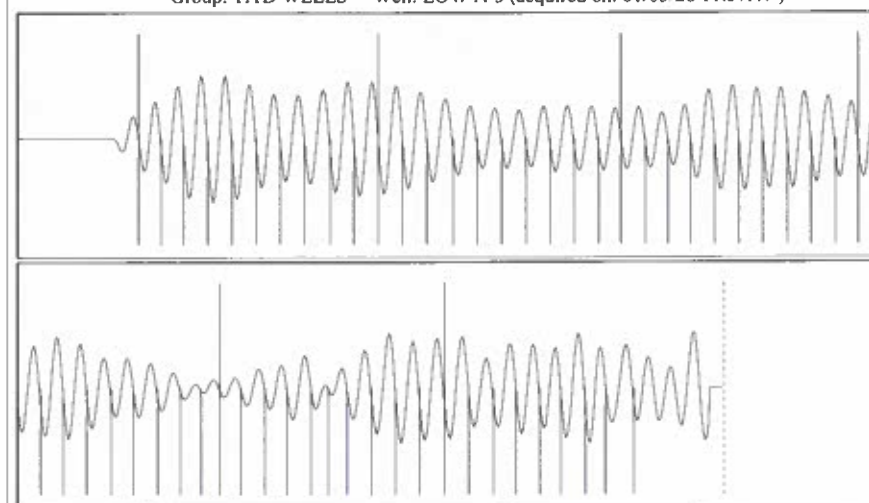


Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %
Pump Intake 151.0 psi (g)
Producing BHP 279.2 psi (g)
Static BHP - * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 439 ft
Equivalent Gas Free Liquid HT (TVD) 439 ft

Acoustic Test

Group: TA'D WELLS Well: LOW A-3 (acquired on: 01/05/26 11:57:47)



Acoustic Velocity 1169.59 ft/s Joints counted 58
Joints Per Second 18.4478 jts/sec Joints to liquid level 67.0394
Depth to liquid level 2125.15 ft Filter Width 16.2815 20.2815
Automatic Collar Count Yes Time to 1st Collar 0.28 3.424

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2026

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-10205-00-01
Low A 3
NE/4 Sec.08-33S-40W
Morton County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/07/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1