KOLAR Document ID: 1872087

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Gary Ralstin
Field Contact Person Phone: (620) 360-0508

API No. 15- 15-129-00317-00-00
Spot Description:
__ - __ - __ - SE Sec. 3 Twp. 33 S. R. 41 ☐ E ☑ W
1338 feet from ☐ N / ☑ S Line of Section
1255 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: 3451 ☐ GL ☐ KB
Lease Name: Davis Well #: 1-3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/25/1956 Date Shut-In: 12/02/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	7	4	N/A	N/A	2.375
Setting Depth		456	2349			2272
Amount of Cement		175	300			N/A
Top of Cement		0	0			N/A
Bottom of Cement		456	2349			N/A

Casing Fluid Level from Surface: 2210 How Determined? echometer Date: 01/05/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2350 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Winfield	At:	to Feet	Perforation Interval 2272 to 2278 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

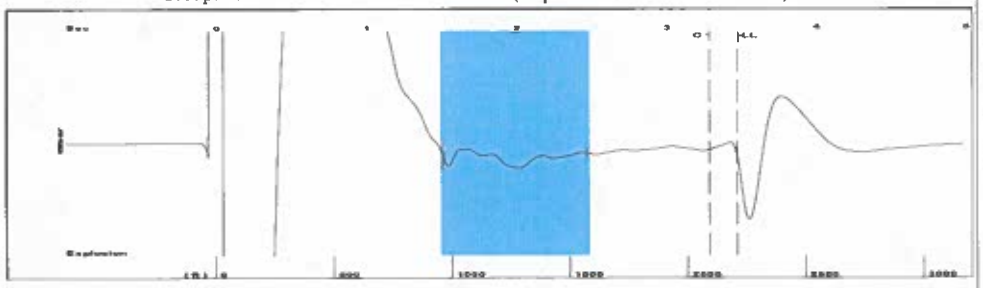
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/08/2026

Mail to the Appropriate KCC Conservation Office:



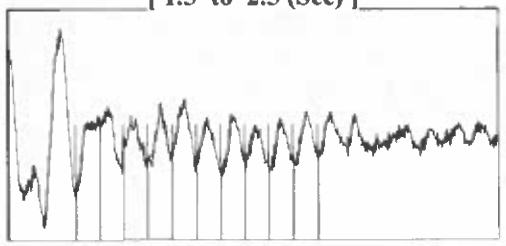
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

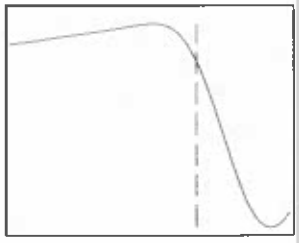
Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 01/05/26 13:39:17)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.476	sec
Manual Acoustic Veloc	1283.4	ft/s	Manual JTS/sec	20.2429	Joints	69.7059	Jts
					Depth	2209.68	ft

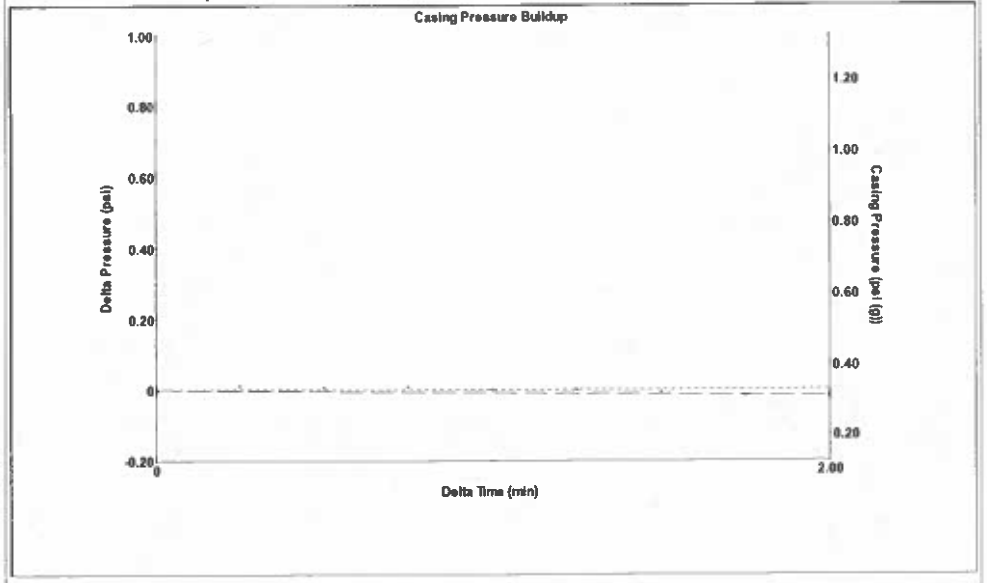
[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 01/05/26 13:39:17)



Change in Pressure	-0.02	psi	PT10411		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 01/05/26 13:39:17)

Production	Current	Potential		
Oil	- * -	- * -	BBL/D	
Water	- * -	- * -	BBL/D	
Gas	- * -	- * -	Mscf/D	

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.74	Sp.Gr.AIR
Acoustic Velocity	1271.39	ft/s

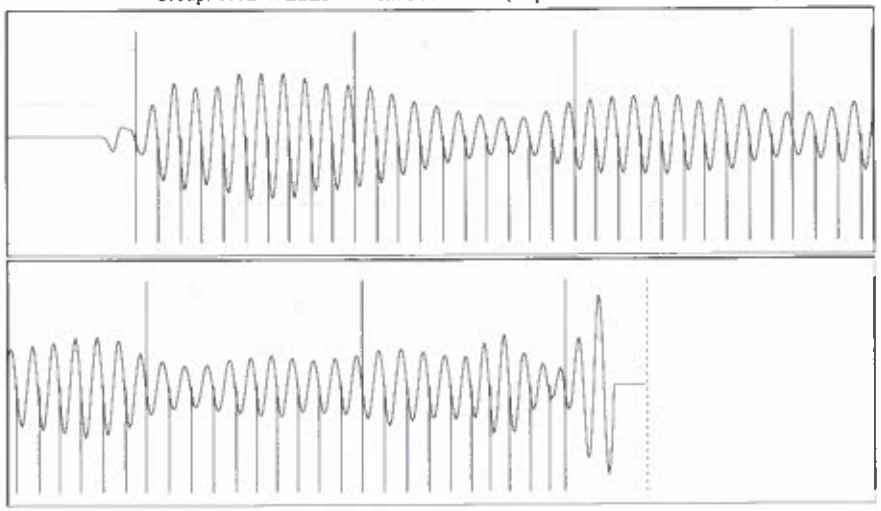
Casing Pressure	0.3 psi (g)
Casing Pressure Buildup	-0.0 psi
	2.00 min
Gas/Liquid Interface Pressure	1.2 psi (g)
Liquid Level Depth	2209.68 ft
Pump Intake Depth	2330.00 ft
Formation Depth	2330.00 ft



Producing	
Annular Gas Flow	0 Mscf/D
% Liquid	100 %
Pump Intake	42.0 psi (g)
Producing BHP	42.0 psi (g)
Static BHP	- * - psi (g)

Formation Submergence	
Total Gaseous Liquid Column HT (TVD)	120 ft
Equivalent Gas Free Liquid HT (TVD)	120 ft
Acoustic Test	

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 01/05/26 13:39:17)



Acoustic Velocity	1271.39	ft/s	Joints counted	60	
Joints Per Second	20.0535	jts/sec	Joints to liquid level	69.7059	
Depth to liquid level	2209.68	ft	Filter Width	18.2429	22.2429
Automatic Collar Count	Yes		Time to 1st Collar	0.296	3.288

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2026

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-00317-00-00
Davis 1-3
SE/4 Sec.03-33S-41W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"