KOLAR Document ID: 1875389

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Gary Ralstin
Field Contact Person Phone: (620) 360-0508

API No. 15- 15-129-10059-00-00
Spot Description:
__ - __ - __ - SW Sec. 14 Twp. 32 S. R. 43 ☐ E ☑ W
1339 feet from ☐ N / ☑ S Line of Section
3931 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: MANSZ Well #: 1-14
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/25/1954 Date Shut-In: 12/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	5.5	N/A	4.5	2.3750
Setting Depth		665	3370		2690	3226
Amount of Cement		300	300		0	N/A
Top of Cement		0	2210		0	N/A
Bottom of Cement		665	3370		2690	N/A

Casing Fluid Level from Surface: 809 How Determined? echometer Date: 12/03/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3382 Plug Back Depth: 3340 Plug Back Method: cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Shawnee/Wagaunsee	At:	to Feet	Perforation Interval 2705 to 3200 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

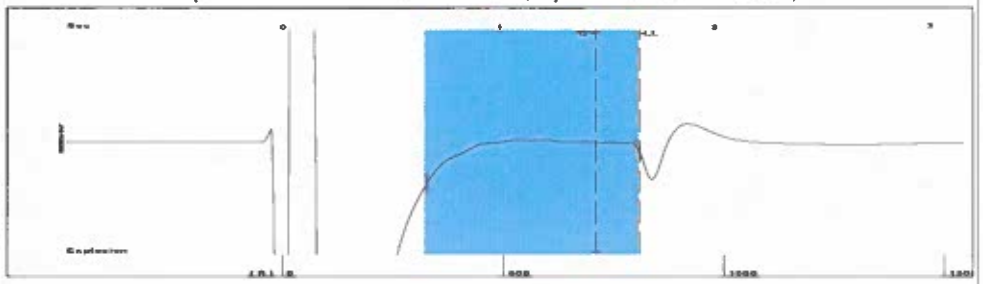
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/08/2026

Mail to the Appropriate KCC Conservation Office:



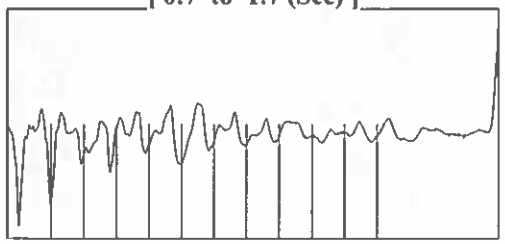
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

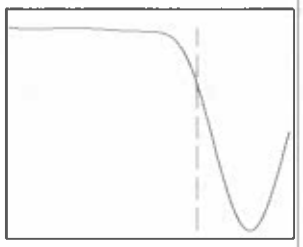
Group: TA'D WELLS Well: MANSZ 1-14 (acquired on: 12/03/25 14:15:54)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	1.656	sec
Manual Acoustic Velo	948.795	ft/s	Manual JTS/sec	15.0602	Joints	25.6744	Jts
					Depth	808.74	ft

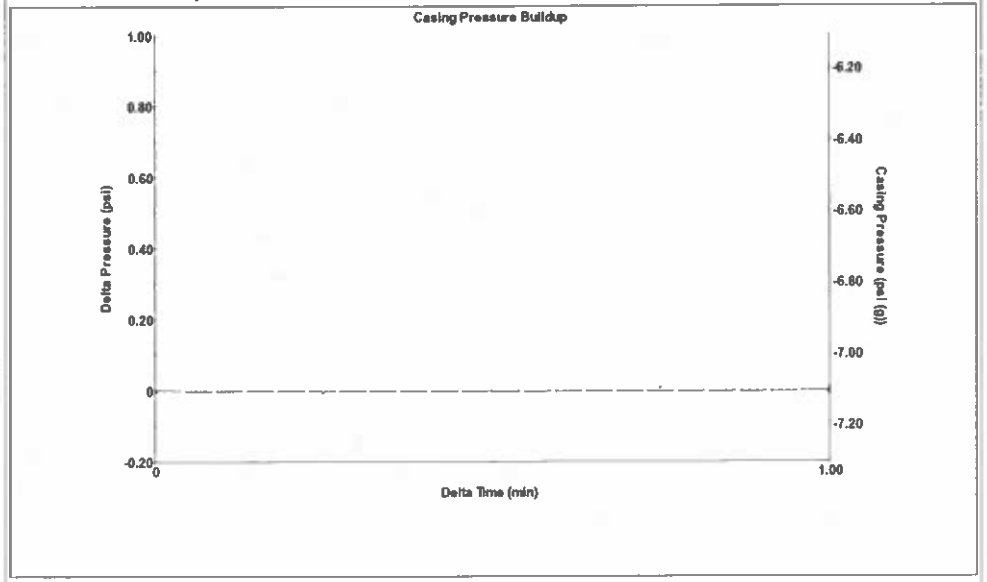
[0.7 to 1.7 (Sec)]





Analysis Method: Automatic

Group: TA'D WELLS Well: MANSZ 1-14 (acquired on: 12/03/25 14:15:54)



Change in Pressure	-0.00	psi	PT10411		
			Range	0 - ?	psi
Change in Time	1.00	min			

Group: TA'D WELLS Well: MANSZ 1-14 (acquired on: 12/03/25 14:15:54)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.99	Sp.Gr.AIR

Acoustic Velocity 976.744 ft/s

Casing Pressure
-7.1 psi (g)

Casing Pressure Buildup
-0.002 psi
1.00 min

Gas/Liquid Interface Pressure
-6.9 psi (g)

Liquid Level Depth
808.74 ft

Pump Intake Depth
3219.00 ft

Formation Depth
3340.00 ft



Producing

Annular Gas Flow
0 Mscf/D

% Liquid
100 %

Pump Intake
794.3 psi (g)

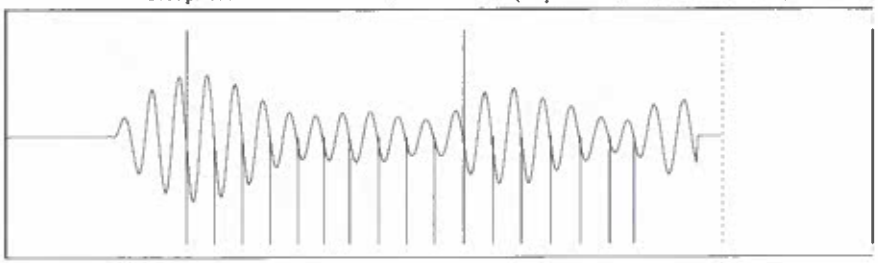
Producing BHP
849.4 psi (g)

Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	2410	ft
Equivalent Gas Free Liquid HT (TVD)	2410	ft

Acoustic Test

Group: TA'D WELLS Well: MANSZ 1-14 (acquired on: 12/03/25 14:15:54)



15.50

Acoustic Velocity	976.744	ft/s	Joints counted	16	
Joints Per Second	15.5039	jts/sec	Joints to liquid level	25.6744	
Depth to liquid level	808.744	ft	Filter Width	13.0602	17.0602
Automatic Collar Count	Yes		Time to 1st Collar	0.42	1.452

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/08/2026

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-10059-00-00
MANSZ 1-14
SW/4 Sec.14-32S-43W
Morton County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/08/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"