KOLAR Document ID: 1875374

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN ST STE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Monte Boydston
Phone: (316) 262-3596
Contact Person Email:
Field Contact Person: Ken Buehler
Field Contact Person Phone: (785) 4831821

API No. 15- 15-051-03027-00-01
Spot Description:
__ - SW - NW - SW Sec. 5 Twp. 14 S. R. 19 ☐ E ☑ W
1650 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: RIEDEL Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/20/2004 Date Shut-In: 6/1/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		1523	3845			
Amount of Cement		500	125			
Top of Cement		0	3540			
Bottom of Cement		1523	3845			

Casing Fluid Level from Surface: 1867 How Determined? Echometer Date: 01/07/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3850 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3844 to 3850 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
12/14/2022	Passed MIT for AE			

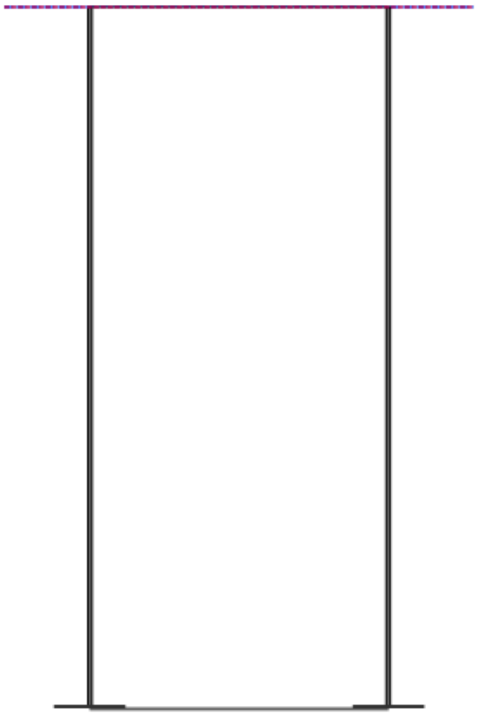
Review Completed by: SHANE JONES Comments: T/A# 4-004,740, T/A AE Expires 02/07/2026
TA Approved: ☑ Yes ☐ Denied Date: 01/08/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Riedel 1 TA 01/07/2026 08:11:32AM

Producing Shot
Manual Input



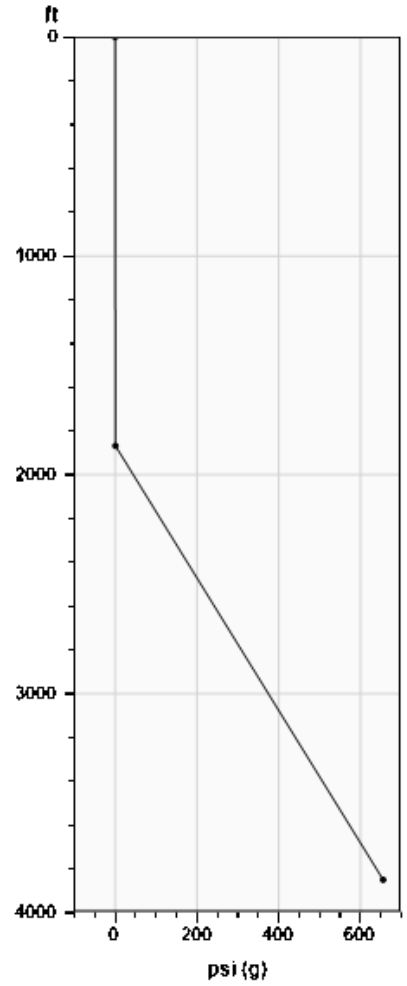
Manually Entered Production

Liquid Level	0 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
655.7 psi (g) @ 3850 ft TVD

Static Liquid Level	1867 ft MD
Oil Column Height	1983 ft MD
Water Column Height	0 ft MD

Pressure Profile (TVD)

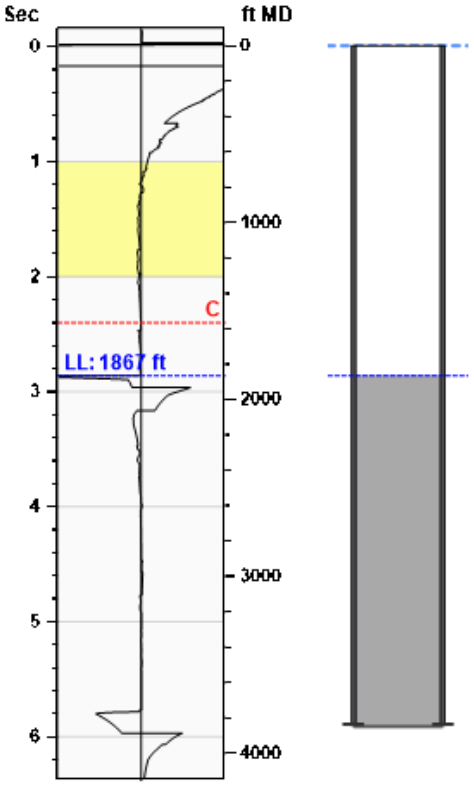


Well Test

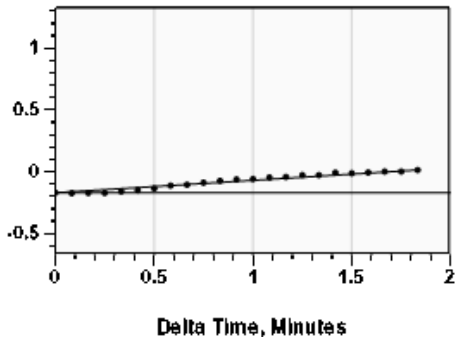
Oil	0 BBL/D
Water	0 BBL/D

Comments and Recommendations

Static Shot
01/07/2026 08:11:32AM



Casing Pressure Buildup



Casing Pressure Buildup	-0.2 psi (g) 0.2 psi (g)
Buildup Time	1 min 50 sec
Gas Gravity	0.6908 Air = 1

Casing Pressure

Pressure	-0.2 psi (g)

Annular Gas Flow

Gas Flow	2.4 Mscf/D

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CASING MECHANICAL INTEGRITY TEST

T/A # 4,740

FILE COPY

Form U-7
August 2013

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 07

Operator License No.: 5798 Name: Wellert Oil Co

Address 1: 866 230th Ave

Address 2:

City: Hays State: KS Zip: 67601

Contact Person: Mike Wellert Phone: (785) 650-5450

API No.: 15-057-03027-00-01 Permit No.: T/A

SW NW SW Sec. 5 Twp. 14 S. R. 19 ☐ East ☒ West

1650 Feet from ☐ North / ☒ South Line of Section

4950 Feet from ☒ East ☐ West Line of Section

Lease: Riedel Well No.: 1

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: ____ psi Maximum Injection Rate: ____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		8 5/8		5 1/2		2 3/8
Set at:		1521		3843		3207
Sacks of Cement:		500		125		Type: Work string
Cement Top:		0		3540		
Cement Bottom:		1521		3843		

Packer Type: Tension Set at: 3207

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3850 PBTD 3770 feet depth

Zone of Injection Formation: Arb Top Feet: 3844 Bottom Feet: 3850 (Perf.) or Open Hole:

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No Topeka - 3208

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.86072 Long: -099.46500 Date Acquired: 12-14-2022

Type MIT: Tested CSG MIT Reason: TA Purposes

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 12-14-2022 Using: Abel Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3207 feet.

The test results were verified by operator's representative:

Name: Michael Driskell Title: Operator Phone: ( )

KCC
DEC 14 2022
HAYS, KS

KCC Office Use Only

The results were:
☒ Satisfactory
☐ Not Satisfactory

Next MIT:

State Agent: Patrick Stanek Title: ECRS Witness: ☒ Yes ☐ No

Remarks:

Perfed Topeka 3208
3508-13 3554-61 3723-41
MIT for TA Purposes 3664-70

Smoky Hills Rig Service

KCC
DEC 14 2022
HAYS, KS

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

01/08/2026

Monte Boydston
Trans Pacific Oil Corporation
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Re: Temporary Abandonment
API 15-051-03027-00-01
RIEDEL 1
SW/4 Sec.05-14S-19W
Ellis County, Kansas

Dear Monte Boydston:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/07/2026.

Your exception application expires on 02/07/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/07/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES