

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35031
Name: R. C. Taylor Operating Company LLC
Address 1: 5661 N. CLASSEN BLVD
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73118 + 4015
Contact Person: Mike Taylor
Phone: (405) 840-2700
Lease Name: KANSAS CITY LIFE
Well Number: 1

API No.: 15-175-20011-00-02
Permit No.: D27588.0
Reporting Year: 2025
(January 1 to December 31)
____ - NW - NE - NE Sec. 3 Twp. 35 S. R. 31 ☐ E ☒ W
(a/a/a/a)
4647 feet from ☐ N / ☒ S Line of Section
807 feet from ☒ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 850 psi Injection Zone: CHASE
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>188</u>	<u>0</u>			<u>31</u>
	February	<u>172</u>	<u>0</u>			<u>28</u>
	March	<u>183</u>	<u>0</u>			<u>31</u>
	April	<u>189</u>	<u>0</u>			<u>30</u>
	May	<u>184</u>	<u>0</u>			<u>31</u>
	June	<u>191</u>	<u>0</u>			<u>30</u>
	July	<u>194</u>	<u>0</u>			<u>31</u>
	August	<u>190</u>	<u>0</u>			<u>31</u>
	September	<u>188</u>	<u>0</u>			<u>30</u>
	October	<u>185</u>	<u>0</u>			<u>31</u>
	November	<u>182</u>	<u>0</u>			<u>30</u>
	December	<u>186</u>	<u>0</u>			<u>31</u>
	TOTAL	<u>2232</u>		<u>0</u>		

Submitted Electronically