KOLAR Document ID: 1875893

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35871
Name: HG Oil Holdings, LLC
Address 1: PO BOX 97
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0097
Contact Person: Tyler Bell
Phone: (785) 688-5435
Lease Name: KREHBIEL
Well Number: 1

API No.: 15-079-00695-00-02
Permit No: E26492.1
Reporting Year: 2025
(January 1 to December 31)

__ - __ - SW - SW Sec. 19 Twp. 23 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
632 feet from ☐ N / ☑ S Line of Section
4026 feet from ☑ E / ☐ W Line of Section
County: Harvey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8680				31
February	7840				28
March	8680				31
April	8400				30
May	8680				31
June	8400				30
July	8680				31
August	8680				31
September	8400				30
October	8680				31
November	8400				30
December	8680				31
TOTAL	102200		0		

Submitted Electronically