KOLAR Document ID: 1873253

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Jessica McLain
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-23681-00-00
Spot Description:
_ - _ - NW - NW Sec. 17 Twp. 34 S. R. 11 ☐ E ☑ W
660 feet from ☑ N / ☐ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: 1419 ☐ GL ☑ KB
Lease Name: MICHEL B G U Well #: 2
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/06/2011 Date Shut-In: 03/13/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	10.75	4.5	na	na	na
Setting Depth		216	5059			
Amount of Cement		240	230			
Top of Cement		0	0			
Bottom of Cement		216	5059			

Casing Fluid Level from Surface: 4690 How Determined? ECHOMETER Date: 12/23/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5180 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippian	At:	to Feet	Perforation Interval 4606 to 4712 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

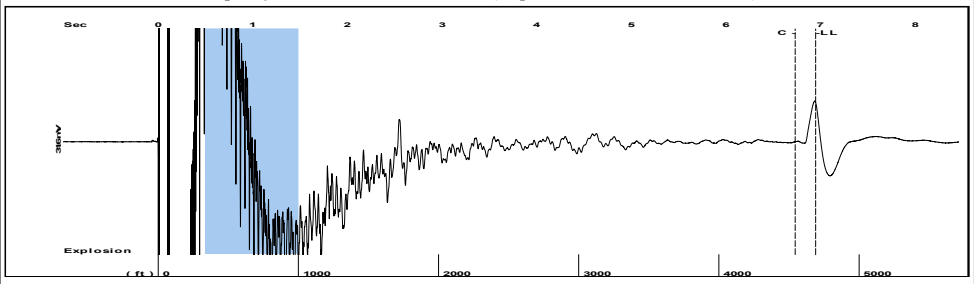
TA Approved: ☑ Yes ☐ Denied Date: 01/12/2026

Mail to the Appropriate KCC Conservation Office:



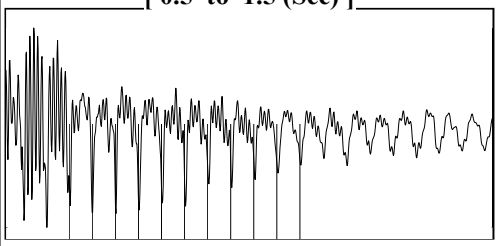
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

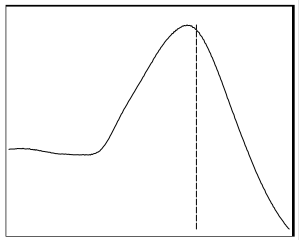
Group: MyWells Well: Michel B#2 (acquired on: 12/23/25 13:45:03)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	6.949	sec
Manual Acoustic Veloc	1341.65 ft/s	Manual JTS/sec	21.097	Joints	147.502	Jts
				Depth	4690.13	ft

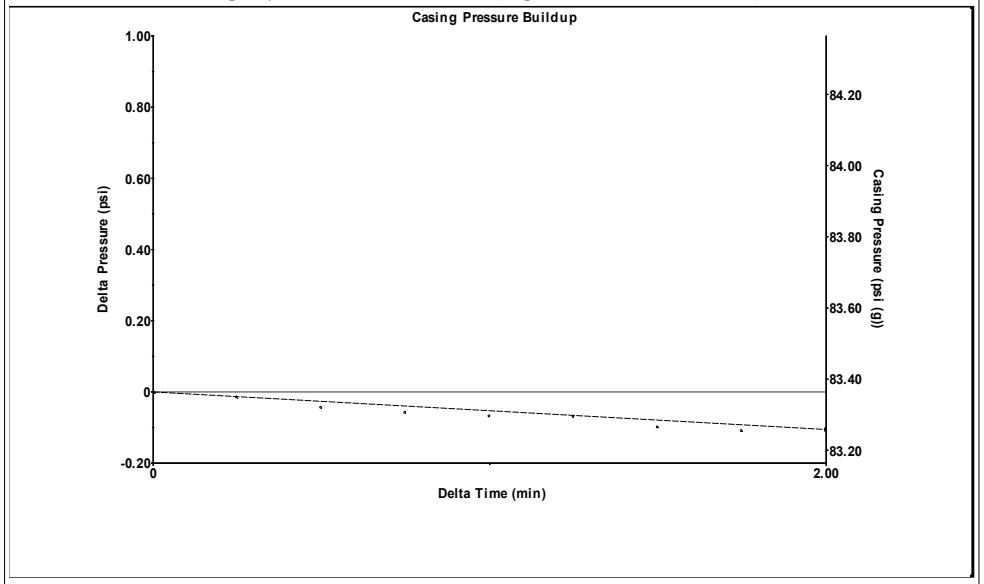
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Michel B#2 (acquired on: 12/23/25 13:45:03)



Change in Pressure	-0.11	psi	PT18820	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: MyWells Well: Michel B#2 (acquired on: 12/23/25 13:45:03)

Production

	Current	Potential	
Oil	0.5	- * -	BBL/D
Water	40	- * -	BBL/D
Gas	20.0	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.66	Sp.Gr.AIR

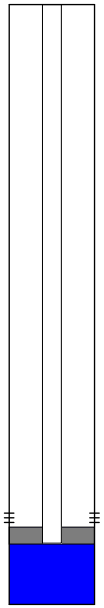
Acoustic Velocity 1349.87 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	175	ft
Equivalent Gas Free Liquid HT (TVD)	175	ft

Acoustic Test

Casing Pressure
83.4 psi (g)
Casing Pressure Buildup
-0.1 psi
2.00 min
Gas/Liquid Interface Pressure
94.0 psi (g)
Liquid Level Depth
4690.13 ft
Pump Intake Depth
4865.00 ft
Formation Depth
4606.00 ft

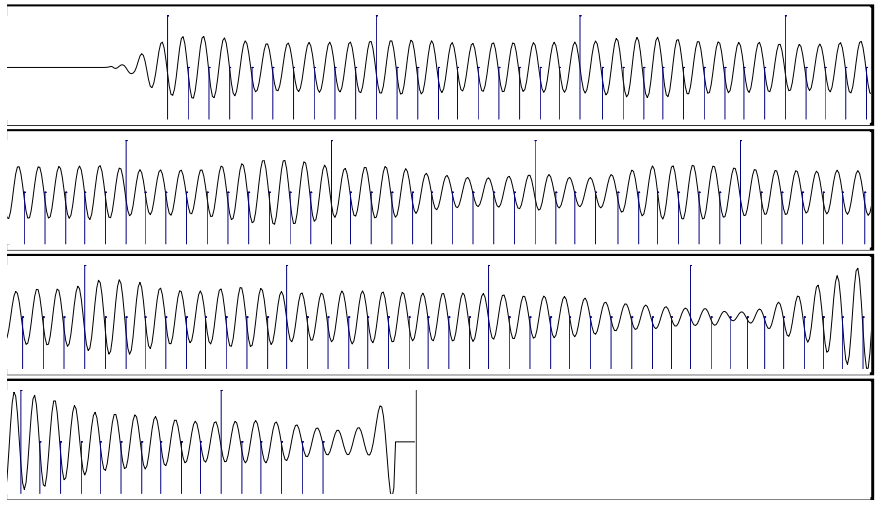


Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
152.6 psi (g)
Producing BHP
93.9 psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: Michel B#2 (acquired on: 12/23/25 13:45:03)



Acoustic Velocity	1349.87	ft/s	Joints counted	135	
Joints Per Second	21.2264	jts/sec	Joints to liquid level	147.502	
Depth to liquid level	4690.13	ft	Filter Width	19.097	23.097
Automatic Collar Count	Yes		Time to 1st Collar	0.372	6.732

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/12/2026

Jessica McLain
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-23681-00-00
MICHEL B G U 2
NW/4 Sec.17-34S-11W
Barber County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"