

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906

Name: BCE-Mach III LLC

Address 1: 14201 WIRELESS WAY SUITE 300

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: Jessica McLain

Phone: ( 405 ) 252-8100

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-007-22865-00-00

Spot Description: \_\_\_\_\_

NW SE NW Sec. 8 Twp. 32 S. R. 12 ☐ E ☒ W

3772 feet from ☐ N / ☒ S Line of Section

3477 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

County: Barber Elevation: 1490 ☐ GL ☐ KB

Lease Name: CLARKE GU Well #: 3

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 11/17/2004 Date Shut-In: 05/18/2022

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | na        | 10.75   | 4.5        | na           | na    | 2.375  |
| Setting Depth    |           | 230     | 4407       |              |       | 4271   |
| Amount of Cement |           | 200     | 150        |              |       | na     |
| Top of Cement    |           | 0       | 3623       |              |       | na     |
| Bottom of Cement |           | 230     | 4407       |              |       | na     |

Casing Fluid Level from Surface: 2948 How Determined? ECHOMETER Date: 01/05/2026

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 4732 Plug Back Depth: 4373 Plug Back Method: CMT

## Geological Date:

Formation Name MISSISSIPPIAN Formation Top \_\_\_\_\_ Formation Base \_\_\_\_\_ Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 4238 to 4266 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

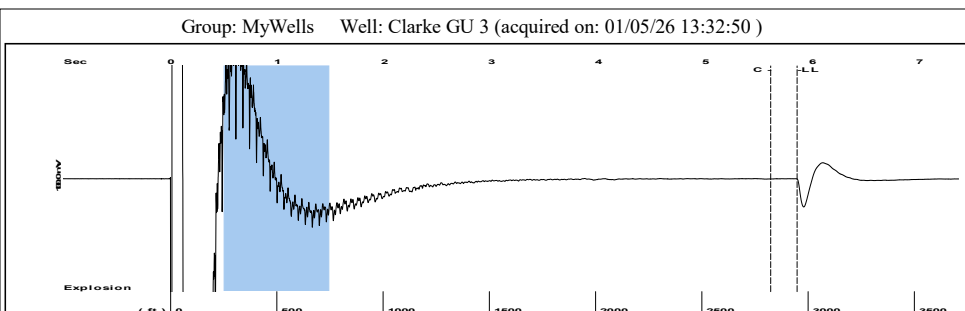
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

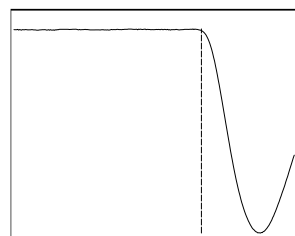
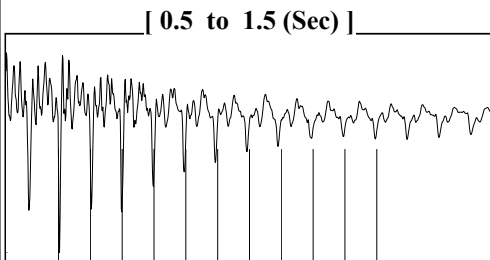
|                                                                                                              |                                                           |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                        | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Michael Maier</u> Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>01/12/2026</u> |                                                           |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

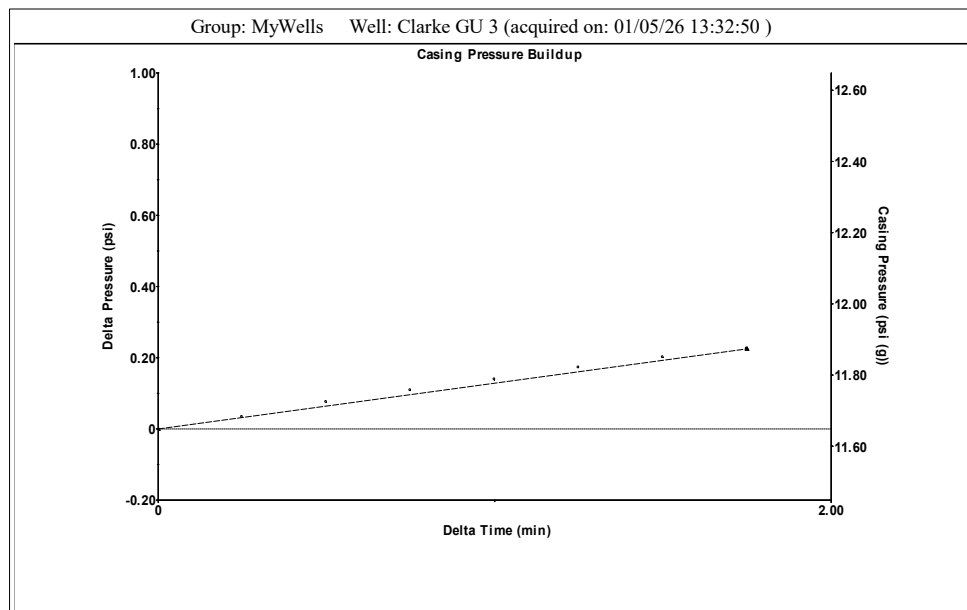
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Filter Type High Pass Automatic Collar Count Yes Time 5.855 sec  
 Manual Acoustic Veloc 989.908 ft/s Manual JTS/sec 15.2905 Joints 91.0729 Jts  
 Depth 2948.03 ft



**Analysis Method: Automatic**



Change in Pressure 0.22 psi PT18820  
 Change in Time 1.75 min Range 0 - ? psi

Group: MyWells Well: Clarke GU 3 (acquired on: 01/05/26 13:32:50 )

|                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Production</b><br>Current<br>Oil 1<br>Water 5<br>Gas 1.0<br><br>IPR Method<br>PBHP/SBHP<br>Production Efficiency<br><br>Oil 40 deg.API<br>Water 1.05 Sp.Gr.H2O<br>Gas 0.97 Sp.Gr.AIR<br><br>Acoustic Velocity 1007.01 ft/s<br><br>Formation Submergence<br>Total Gaseous Liquid Column HT (TVD) 1326 ft<br>Equivalent Gas Free Liquid HT (TVD) 1129 ft<br><br>Acoustic Test | <b>Potential</b><br>- * - BBL/D<br>- * - BBL/D<br>- * - Mscf/D<br><br>Vogel<br>- * -<br>0.0<br><br>Liquid Level Depth<br>2948.03 ft<br><br>Pump Intake Depth<br>4274.00 ft<br>Formation Depth<br>4266.00 ft | <b>Casing Pressure</b><br>11.6 psi (g)<br>Casing Pressure Buildup<br>0.2 psi<br>1.75 min<br>Gas/Liquid Interface Pressure<br>14.3 psi (g)<br><br>Producing<br>Annular Gas Flow 2 Mscf/D<br>% Liquid 85 %<br><br>Pump Intake 396.3 psi (g)<br>Producing BHP 393.7 psi (g)<br>Static BHP 209.2 psi (g) |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Group: MyWells Well: Clarke GU 3 (acquired on: 01/05/26 13:32:50 )

|                                   |                                |
|-----------------------------------|--------------------------------|
| Acoustic Velocity 1007.01 ft/s    | Joints counted 83              |
| Joints Per Second 15.5547 jts/sec | Joints to liquid level 91.0729 |
| Depth to liquid level 2948.03 ft  | Filter Width 13.2905 17.2905   |
| Automatic Collar Count Yes        | Time to 1st Collar 0.272 5.608 |

01/12/2026

Jessica McLain  
BCE-Mach III LLC  
14201 WIRELESS WAY SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-007-22865-00-00  
CLARKE GU 3  
NW/4 Sec.08-32S-12W  
Barber County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"