

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

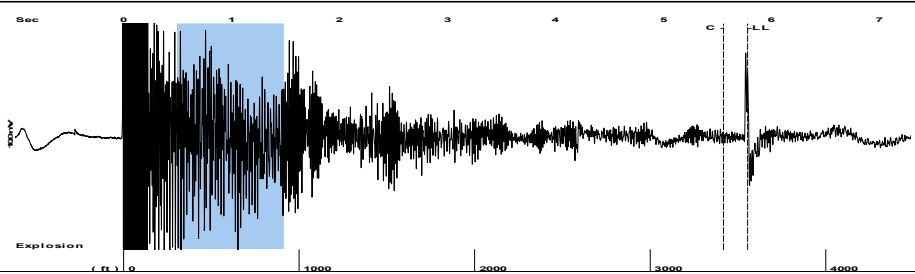
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

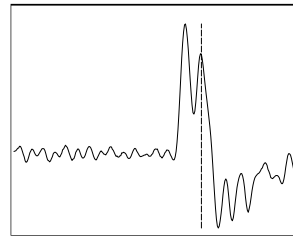
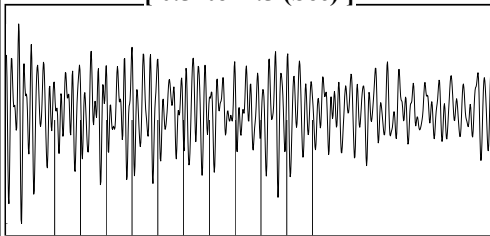
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Bloom Trust A-1 (acquired on: 01/05/26 14:11:55)



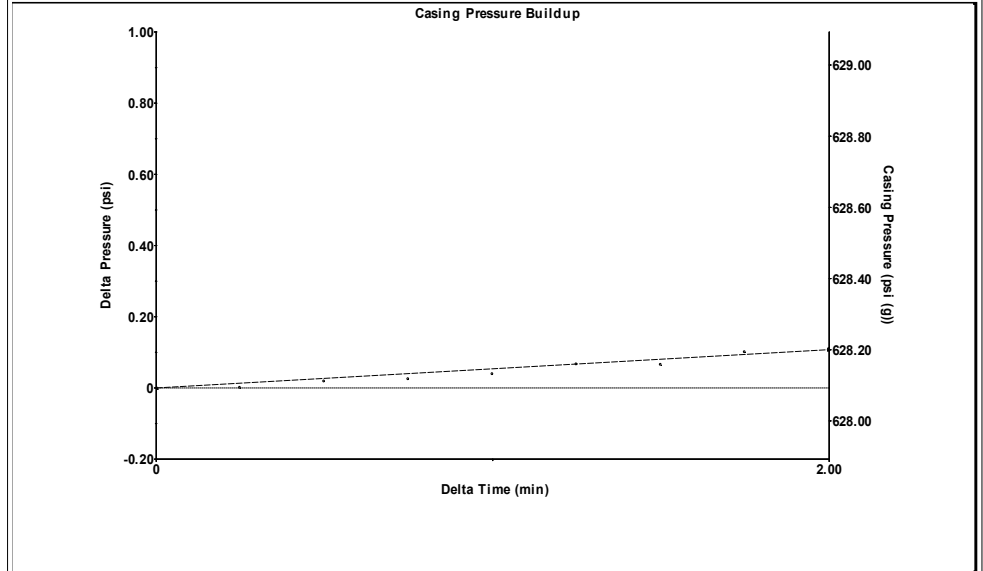
Filter Type High Pass Automatic Collar Count Yes Time 5.779 sec
 Manual Acoustic Veloc 1194.34 ft/s Manual JTS/sec 18.8679 Joints 112.309 Jts
 Depth 3554.58 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

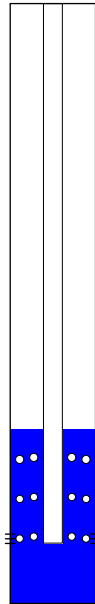
Group: MyWells Well: Bloom Trust A-1 (acquired on: 01/05/26 14:11:55)



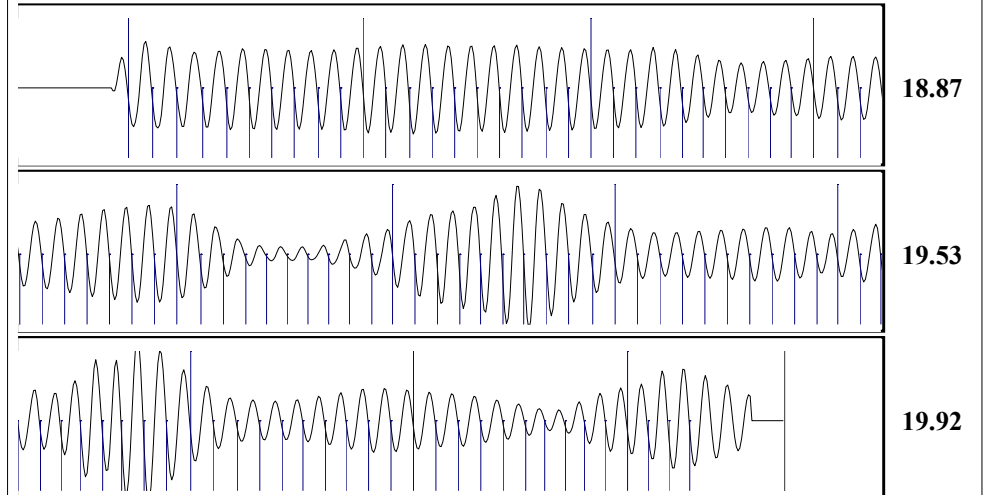
Change in Pressure 0.11 psi PT18820
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Bloom Trust A-1 (acquired on: 01/05/26 14:11:55)

Production	Potential	Casing Pressure	Producing
Current		628.1 psi (g)	
Oil 0	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water 16.71	- * - BBL/D	0.1 psi	1 Mscf/D
Gas 85.0	- * - Mscf/D	2.00 min	% Liquid
		Gas/Liquid Interface Pressure	92 %
		691.0 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	3554.58 ft	
Production Efficiency	0.0	Pump Intake Depth	
		4675.00 ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4630.00 ft	
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity 1230.17 ft/s			
		Pump Intake	
		1162.4 psi (g)	
		Producing BHP	
		1141.9 psi (g)	
		Static BHP	
		416.1 psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1120 ft		
Equivalent Gas Free Liquid HT (TVD)	1037 ft		
Acoustic Test			



Group: MyWells Well: Bloom Trust A-1 (acquired on: 01/05/26 14:11:55)



Acoustic Velocity	1230.17 ft/s	Joints counted	103
Joints Per Second	19.434 jts/sec	Joints to liquid level	112.309
Depth to liquid level	3554.58 ft	Filter Width	16.8679 20.8679
Automatic Collar Count	Yes	Time to 1st Collar	0.256 5.556

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/12/2026

Jessica McLain
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-22776-00-01
BLOOM TRUST A 1
NE/4 Sec.22-32S-12W
Barber County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"