KOLAR Document ID: 1873143

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Jessica McLain
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-097-20732-00-00
Spot Description:
_ - N2 - NW - NE Sec. 5 Twp. 28 S. R. 16 ☐ E ☑ W
4804 feet from ☐ N / ☑ S Line of Section
2021 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: 2142 ☑ GL ☐ KB
Lease Name: BINFORD A Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/04/1981 Date Shut-In: 12/18/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		412	4775			4723
Amount of Cement		0	200			NA
Top of Cement		0	0			NA
Bottom of Cement		412	4775			NA

Casing Fluid Level from Surface: 2627 How Determined? ECHOMETER Date: 01/06/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4775 Plug Back Depth: 4762 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4680 to 4716 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

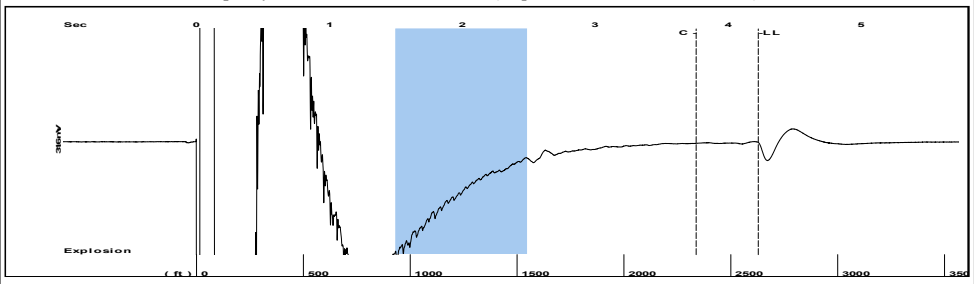
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/12/2026

Mail to the Appropriate KCC Conservation Office:



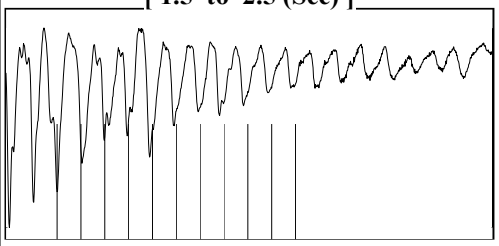
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

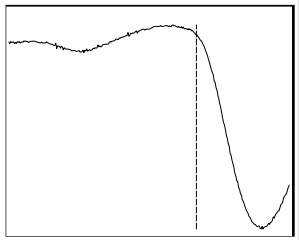
Group: MyWells Well: Binford A-1 (acquired on: 01/06/26 11:18:26)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	4.227	sec
Manual Acoustic Veloc	1278.37	ft/s	Manual JTS/sec	20.4082	Joints	83.9077	Jts
					Depth	2627.99	ft

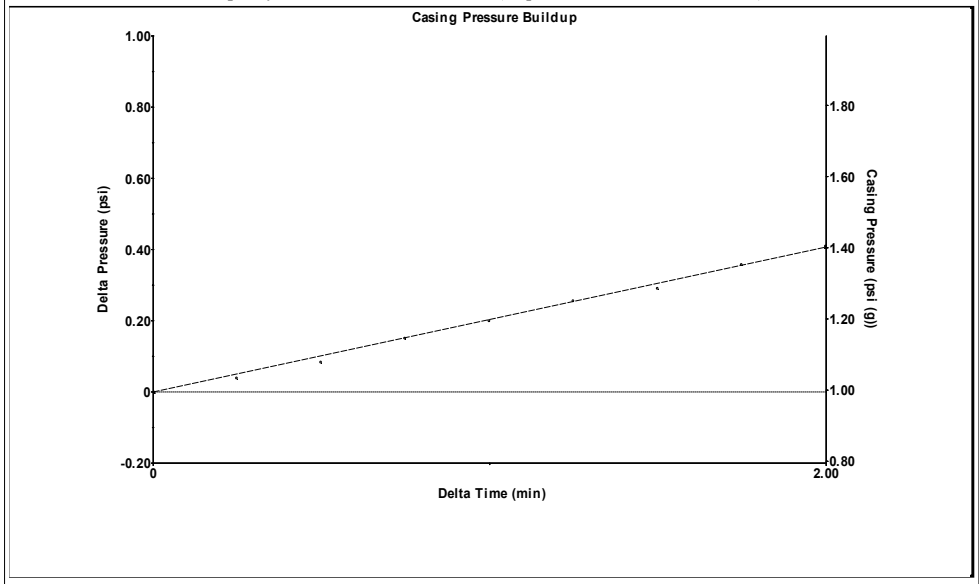
[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Binford A-1 (acquired on: 01/06/26 11:18:26)



Change in Pressure	0.41	psi	PT18820		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: MyWells Well: Binford A-1 (acquired on: 01/06/26 11:18:26)

Production

	Current	Potential	
Oil	1	- * -	BBL/D
Water	3	- * -	BBL/D
Gas	5.0	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

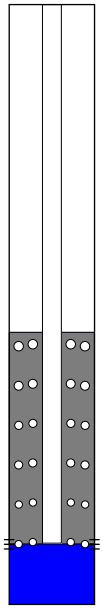
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.75	Sp.Gr.AIR

Acoustic Velocity 1243.43 ft/s

Casing Pressure
1.0 psi (g)
Casing Pressure Buildup
0.4 psi
2.00 min
Gas/Liquid Interface Pressure
2.1 psi (g)

Liquid Level Depth
2627.99 ft

Pump Intake Depth
4708.00 ft
Formation Depth
4716.00 ft



Producing

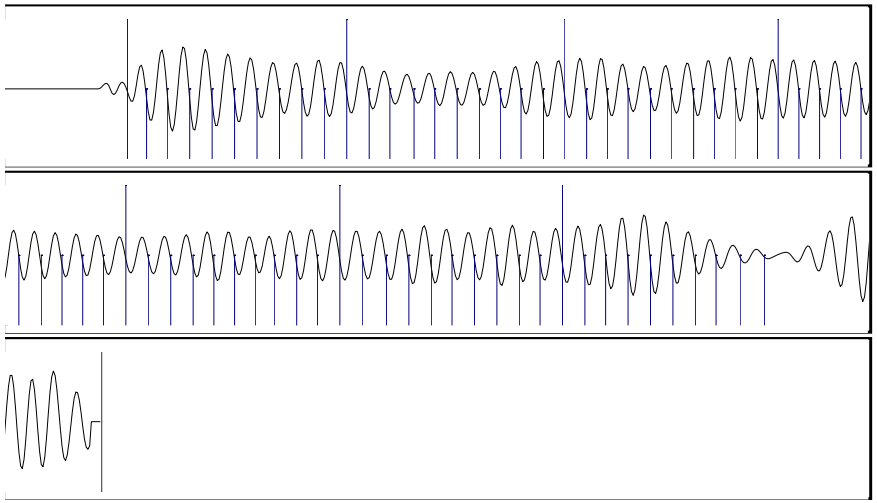
Annular
Gas Flow
3 Mscf/D
% Liquid
79 %

Pump Intake
555.5 psi (g)
Producing BHP
558.7 psi (g)
Static BHP
363.4 psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2080 ft
Equivalent Gas Free Liquid HT (TVD) 1651 ft

Acoustic Test

Group: MyWells Well: Binford A-1 (acquired on: 01/06/26 11:18:26)



20.00

19.71

Acoustic Velocity	1243.43	ft/s	Joints counted	69	
Joints Per Second	19.8504	jts/sec	Joints to liquid level	83.9077	
Depth to liquid level	2627.99	ft	Filter Width	18.4082	22.4082
Automatic Collar Count	Yes		Time to 1st Collar	0.284	3.76

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/12/2026

Jessica McLain
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-097-20732-00-00
BINFORD A 1
NE/4 Sec.05-28S-16W
Kiowa County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"