

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 36186 Name: Grizzly Energy Resources, LLC
Address 1: 5604 DUNBARTON OAKS BLVD
Address 2: _____
City: MIDLAND State: TX Zip: 79705 + 1820
Contact Person: Bradley Robertson Phone: (281) 740-7007

API No.: 15-175-20096-00-00 Permit No.: D15771.0
____ - ____ - NE NE Sec. 25 Twp. 34 S. R. 31 ☐ East ☒ West
____ 4542 Feet from ☐ North / ☒ South Line of Section
____ 554 Feet from ☒ East / ☐ West Line of Section
Lease: ADAMS C Well No.: 1
County: Seward

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 300 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>1311</u>		<u>4610</u>			<u>4283</u>
Sacks of Cement:		<u>800</u>		<u>245</u>			<u>IPC</u>
Cement Top:		<u>0</u>		<u>3711</u>			
Cement Bottom:		<u>1311</u>		<u>4610</u>			

Packer Type: AS1-X Set at: 4283
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 6176 (4347) feet depth
Zone of Injection Formation: LANSING Top Feet: 4328 Bottom Feet: 4343 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.06627 Long: -100.63556 Date Acquired: 09/11/2014
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 01/06/2026 Using: Nichols Company's Equipment _____
The zone tested for this well is between 0 feet and 4283 feet.
The test results were verified by operator's representative:
Name: Brad Robertson Title: Company Man Phone: (281) 740-7007

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/06/2027

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Retest in 1 year