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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 2319 E. US HIGHWAY 40
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + 0342
Contact Person: John Driscoll
Phone: (785) 483-9580
Lease Name: WOELK
Well Number: 1

API No.: 15-167-22093-00-01
Permit No: E24188.1
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - SE Sec. 6 Twp. 13 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2442 feet from ☐ N / ☑ S Line of Section
2387 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750				31
February	650				28
March	825				31
April	780				30
May	800				31
June	750				30
July	790				31
August	800				31
September	750				30
October	795				31
November	740				30
December	800				31
TOTAL	9230		0		

Submitted Electronically