

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 5144 Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa O'Bryhim Phone: (316) 264-6366

API No.: 15-101-21781-00-01 Permit No.: E28617.1
N2 SW SW Sec. 4 Twp. 17 S. R. 28 ☐ East ☒ West
936 Feet from ☐ North / ☒ South Line of Section
4496 Feet from ☒ East / ☐ West Line of Section
Lease: LONNIE T Well No.: 1-4
County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>2.875</u>
Set at:		<u>250</u>		<u>4297</u>			<u>4131</u>
Sacks of Cement:		<u>170</u>		<u>100</u>			<u>Duo-lined</u>
Cement Top:		<u>0</u>		<u>3250</u>			
Cement Bottom:		<u>250</u>		<u>4297</u>			

Packer Type: AD-1 Set at: 4131
☒ DV Tool ☐ Port Collar Depth of: 2164 feet with 425 sacks of cement TD (and plug back): 4620 (4288) feet depth
Zone of Injection Formation: KANSAS CITY Top Feet: 4160 Bottom Feet: 4166 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.60048 Long: -100.43004 Date Acquired: 01/21/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 01/02/2026 Using: Walker Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 4131 feet.

The test results were verified by operator's representative:

Name: Kyle Randa Title: Foreman Phone: (785) 798-0591

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/01/2031

State Agent: Mike Maier Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____