KOLAR Document ID: 1872059

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 36164 Name: MAD Operators LLC

Address 1: 7 SW 26 AVE

Address 2:

City: GREAT BEND State: KS Zip: 67530 + 6525

Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-135-22544-00-01 Permit No.: D23826.0

_ - NW - NW - SE Sec. 16 Twp. 18 S. R. 25 ☐ East ☑ West

2307 Feet from ☐ North / ☑ South Line of Section

2322 Feet from ☑ East / ☐ West Line of Section

Lease: ELMORE RYAN Well No.: A-1

County: Ness

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 150 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.375
Set at:		246		4572		1213
Sacks of Cement:		185		840		Type: Seal-Tite
Cement Top:		0		0		
Cement Bottom:		255		4572		

Packer Type: Baker AD-1 Set at: 1213

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4580 (1800) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1300 Bottom Feet: 1350 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.48587 Long: -100.09118 Date Acquired: 03/16/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 12/12/2025 Using: Bojack Oilfield Services LLC Company's Equipment

The zone tested for this well is between 0 feet and 1213 feet.

The test results were verified by operator's representative:

Name: Rick Popp Title: Consultant Phone: (620) 786-5514

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 12/11/2030

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Replaced Packer and 0 Joints of tubing
Ran 2 joints of fiberglass tail pipe below packer @ 1273'
Retest in 5 years