

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# QUALITY WELL SERVICE, INC.

8780

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	8-19-25	Sec.	16	Twp.	30S	Range	15W	County	BARBER	State	KI	On Location	Finish
Lease	JENNA	Well No.	1		Location								
Contractor	MURFIN DRILL RIG #104				Owner								
Type Job	COND				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	17 1/2		T.D.	48		Charge To							
Csg.	13 3/8 54.5'		Depth	48		GRIFFIN							
Tbg. Size			Depth			Street							
Tool			Depth			City State							
Cement Left in Csg.			Shoe Joint	10		The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line			Displace	5 bbls		Cement Amount Ordered 275 cu Com 2 1/2 CEL 3 1/2 CC 1/2 R							
<b>EQUIPMENT</b>										USED 100%			
Pumptrk	3	No.			Common 100%								
Bulktrk	15	No.			Poz. Mix								
Bulktrk		No.			Gel. 138 lbs								
Pickup		No.			Calcium 232 lbs								
<b>JOB SERVICES &amp; REMARKS</b>										Hulls			
Rat Hole					Salt								
Mouse Hole					Flowseal 50 lb								
Centralizers					Kol-Seal								
Baskets					Mud CLR 48								
D/V or Port Collar					CFL-117 or CD110 CAF 38								
Run 1 # 13 3/8 54.5' CSG SET @ 48'										Sand			
START CSG CSG ON BOTTOM										Handling 209			
Hook up to CSG & BREAK CIR W/16										Mileage 30 / 8500			
START PUMPTRK 1120										<b>FLOAT EQUIPMENT</b>			
START MK! Pump 100% Com										Guide Shoe			
2 1/2 CEL 3 1/2 CC 1/2 BS @ 14.8' GAL										Centralizer			
START DISP										Baskets			
Close Valve on CSG										AFU Inserts			
Good cir thro JOB										Float Shoe			
Circ CNT TO PAT										Latch Down			
										SERVICE SUP 1 EA			
										LMV 30			
THANK YOU										Pumptrk Charge cond			
PLEASE CALL AGAIN										Mileage 60			
TODD MORT ACTIVE													
										Tax			
										Discount			
X Signature										Total Charge			

# QUALITY WELL SERVICE, INC.

8781

Federal Tax I.D. # 481187368  
 Home Office 30060 N. Hwy 281, Pratt, KS 67124  
 Mailing Address P.O. Box 468

Office 620-786-6992  
 Fax 620-672-3663

Todd's Cell 620-388-4967  
 Brady's Cell 620-727-6964

Date	8-21-25	Sec.	16	Twp.	30S	Range	15W	County	Barber	State	Ks	On Location		Finish	
Lease	JENNA	Well No.	#1			Location									
Contractor	Morfin Drig Rig #104							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		1018'		Charge To								
Csg.	85/B 23"		Depth		1018'		Griffin								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.			Shoe Joint		42.15		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		62.45		Cement Amount Ordered 290x Com 2 1/2 Gel 3 1/2 CC 1 1/2" PS								
<b>EQUIPMENT</b>							325x Bolto 2 1/2 Gel 3 1/2 CC 1 1/2" PS 270x Com 3 1/2 CC 1 1/2" PS								
Pumptrk	3	No.					Common 820 sc								
Bulktrk	12	No.					Poz. Mix 65 x								
Bulktrk	15	No.					Gel. 1639 lb								
Pickup		No.					Calcium 2454 lb								
<b>JOB SERVICES &amp; REMARKS</b>							Hulls								
Rat Hole								Salt							
Mouse Hole								Flowseal 443 lb							
Centralizers	3-7-11-18							Kol-Seal							
Baskets	3-7-11-18							Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Run 24 #1's 85/B 23" Csg SET D							Sand								
START Csg Csg on Bottom Drop Ball							Handling 96								
Hook up to Csg - Break Circ Wiring							Mileage 30 / 20000								
START Pumping H2O							85/B <b>FLOAT EQUIPMENT</b>								
START Mix: Pump 290x Com 2 1/2 Gel 3 1/2 CC 1 1/2" PS							Guide Shoe H:M 1 EA								
D 14.9" / Cal							Centralizer 4 EA								
SHUT DOWN RELEASE 85/B TOP Rubber Plug							Baskets 4 EA								
START Disp							AFU Inserts 1 EA								
Plug Down 62.45 at 600'							Float Shoe 1 EA TOP Rubber Plug								
Close Valve on Csg							Latch Down Add Hrs 2 EA								
Mix: Pump 325x Bolto 2 1/2 Gel 3 1/2 CC 1 1/2" PS							Service Sup 1 EA								
D 14.9" / Cal SHUT DOWN							LNU 30								
WOC 3 HRS							Pumptrk Charge Surface								
Mix: Pump 150x Com 3 1/2 CC 1 1/2" PS 14.8" / Cal							Mileage 90								
had cement in Cellar: FEW															
LET SET 30 MIN															
X Signature							Tax								
							Discount								
							Total Charge								

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368  
 Home Office 30060 N. Hwy 281, Pratt, KS 67124  
 Mailing Address P.O. Box 468

Office 620-727-3410  
 Fax 620-672-3663

Rich's Cell 620-727-3409  
 Brady's Cell 620-727-6964

Date	8-21-25	Sec.	16	Twp.	30S	Range	15W	County	BARBER	State	KS	On Location		Finish	
Lease	JENNA	Well No.	#1	Location											
Contractor	Moffin Dril Rig #104							Owner							
Type Job	SURFACE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		1018'		Charge To								
Csg.	9 5/8 23"		Depth		1018'		Giffin								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.			Shoe Joint		42.15		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		62.45		Cement Amount Ordered								

Misc: Pump 120 sq Com 3/4 CC 1/2" P1 @ 14.8' GAL  
 CELLAR FILL LET SET 30 MIN  
 JET 7' LET SET 30 MIN  
 JET 1" LET SET 30 MIN  
 OFF LOC

290 sq Com 2 1/2" Cel 3/4 CC 1/2" v 85/8 Csg  
 325 sq 80/20 2 1/2" Cel 3/4 CC 1/2" P1 v BS  
 150 sq Com 3/4 CC 1/2" P1 v BS  
 120 sq Com 3/4 CC 1/2" P1 v BS  
 PPS x TOTAL

# QUALITY WELL SERVICE, INC.

8786

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992  
Fax 620-672-3663

Todd's Cell 620-388-4967  
Brady's Cell 620-727-6964

Date	8-26-25	Sec.	16	Twp.	30S	Range	15W	County	Barber	State	Ks	On Location	Finish
Lease	JENNA	Well No.	#1	Location									
Contractor	Martin Drilling R.G. #104	Owner											
Type Job	5 1/2 LS	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8	T.D.	4864'	Charge To									
Csg.	6 1/2 17" USED	Depth	4816'	Griffin									
Tbg. Size		Depth		Street									
Tool		Depth		City State									
Cement Left in Csg.		Shoe Joint	7.15	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line		Displace	111.57	Cement Amount Ordered 205 cc ProC 2% GEL 10% SALT									
<b>EQUIPMENT</b>				5 1/2 V. SEAL .6% C16A .25% CAIP 25 1/2 P									
Pumptrk	3	No.		Common 205 cc									
Bulktrk	10	No.		Poz. Mix									
Bulktrk		No.		Gel. 385 lbs									
Pickup		No.		Calcium									
<b>JOB SERVICES &amp; REMARKS</b>				Hulls									
Rat Hole	30 cc	Salt 1129 lbs											
Mouse Hole		Flowseal 51 lbs											
Centralizers	1-2-3-4-5-6-7	Kol-Seal 1025 lbs											
Baskets		Mud CLR 48 500 GAL											
D/V or Port Collar	USED	CFL-117 or CD110 CAF 38 C-16A 116 lbs											
Run 118 H's 5 1/2 17" Csg SET 2 4814'				Sand CC-1 9 GAL CAIP 48 lbs									
START Csg csg on Bottom Drop Ball				Handling 276									
Hook up Csg & BREAK CIRC W/IRIG				Mileage 30 / 8280									
START Pumping 100psi H <sub>2</sub> O 120psi MF 100psi H <sub>2</sub> O				5 1/2 <b>FLOAT EQUIPMENT</b>									
START Plug B-H 30 cc				Guide Shoe HIM 1 EA									
START MK: Pump 175 cc Pro Cw Csg 5 1/4 3 1/4 GAL				Centralizer 7 EA									
SHOT DOWN Washing tel RELEASE 5 1/2 LD Plug				Baskets									
START DISP W/ 2% KCL				AFU Inserts									
LIFT PS 900 at 550				Float Shoe 1 EA									
111.57 at Plug Down				Latch Down 1 EA									
PS. up Csg 1700'				SERVICE Spn 1 EA									
RELEASE! HELD 1/2 BH BACK				LMV 30									
GOOD CIRC THIS JOB				Pumptrk Charge LS									
THANK YOU				Mileage 60									
PLEASE CALL MATT				Tax									
BOB MATT Arthur Anderson				Discount									
X Signature				Total Charge									



**GRIFFIN MANAGEMENT, LLC**  
 126 S. Main, Pratt, KS 67124  
 620-672-9900

Scale 1:240 (5"=100') Imperial  
 Measured Depth Log

Well Name: Jenna #1  
 AP#: 15-007-24513  
 Location: T30S R15W Sec 16  
 License Number: 33936  
 Spud Date: 8/19/2025  
 Surface Coordinates: 990' FSL & 2300' FEL  
 Region: Barber County, KS  
 Drilling Completed: 8/25/2025

Bottom Hole Vertical Wellbore  
 Coordinates:  
 Ground Elevation (ft): 1875' K.B. Elevation (ft): 1880'  
 Logged Interval (ft): 3000' To: 4864' Total Depth (ft): 4864'  
 Formation: Ordovician  
 Type of Drilling Fluid: Mud-Co. Chemical Drispac Displaced @ 2800

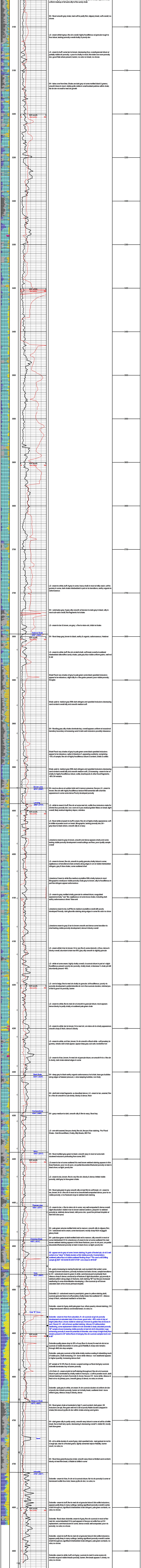
Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: Griffin Management, LLC  
 Address: 126 S. Main  
 Pratt, KS 67124

**GEOLOGIST**

Name: Eli J. Felts  
 Company: Gravity Oil, LLC  
 Address: PO Box 781367  
 Wichita, KS 67278



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

January 14, 2026

Bryant Theis  
Griffin, Charles N.  
126 S MAIN ST  
PRATT, KS 67124-2711

Re: ACO-1  
API 15-007-24513-00-00  
JENNA #1  
SE/4 Sec.16-30S-15W  
Barber County, Kansas

Dear Bryant Theis:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/20/2025 and the ACO-1 was received on January 14, 2026 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department