

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36186
Name: Grizzly Energy Resources, LLC
Address 1: 5604 DUNBARTON OAKS BLVD
Address 2: _____
City: MIDLAND State: TX Zip: 79705 + 1820
Contact Person: Brad Robertson
Phone: (281) 740-7007
Lease Name: ADAMS C
Well Number: 1

API No.: 15-175-20096-00-00
Permit No.: D15771.0
Reporting Year: 2025
(January 1 to December 31)
____ - ____ - NE - NE Sec. 25 Twp. 34 S. R. 31 ☐ E ☒ W
(a/a/a/a)
4542 feet from ☐ N / ☒ S Line of Section
554 feet from ☒ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☒ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>674</u>	<u>100</u>			<u>31</u>
	February	<u>819</u>	<u>100</u>			<u>28</u>
	March	<u>906</u>	<u>100</u>			<u>31</u>
	April	<u>417</u>	<u>100</u>			<u>30</u>
	May	<u>861</u>	<u>100</u>			<u>31</u>
	June	<u>806</u>	<u>100</u>			<u>30</u>
	July	<u>794</u>	<u>100</u>			<u>31</u>
	August	<u>852</u>	<u>100</u>			<u>31</u>
	September	<u>873</u>	<u>100</u>			<u>30</u>
	October	<u>365</u>	<u>100</u>			<u>31</u>
	November	<u>845</u>	<u>100</u>			<u>30</u>
	December	<u>850</u>	<u>100</u>			<u>31</u>
	TOTAL	<u>9062</u>		<u>0</u>		

Submitted Electronically