

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Book: S102 Page: 486

Pages Recorded: 10

Recording Fee: \$174.00

Date Recorded: 11/20/2025 8:25:00 AM ✓

Assignment of Oil & Gas Leases and Bill of Sale

KNOW ALL MEN BY THESE PRESENTS:

FOR ONE DOLLAR AND OTHER GOOD AND VALUABLE CONSIDERATION, receipt of which is acknowledged, LAYMON OIL II, LLC, 1206 N Grove, Yates Center, Kansas 66783 (hereinafter referred to as "ASSIGNOR") hereby grants, bargains, sells, conveys, transfers, assigns and warrants to OWP CAPITAL GROUP LP, PO Box 61683, Houston TX 77208 (hereinafter referred to as "ASSIGNEE"), all of ASSIGNOR's right, title and working interest, this being 100% of the working interest, in and to the oil and gas leases described on the attached Exhibit A (all hereinafter referred to as the "Leases" or as a "Lease"), together with all rights incident to the leasehold estate and rights, privileges and interests created thereby subject to all the terms and conditions of said Leases and extensions thereof, and the personal property thereon or used in connection therewith, including but not limited to all equipment, wells, structures and personal property, to include fixtures and improvements, currently located on Leases, and used or useable in connection with oil and gas exploration, production, treatment, storage and marketing activities together with all rights incident thereto and all easements, permits and agreements related thereto, all tenements, hereditaments and appurtenances to the Leases, and all files and records pertaining to the same, including but not limited to drilling data, electric logs, lease files, land files, well files, division order files, geophysical data, studies, evaluations, projections, reports, appraisals, valuations, maps, regulatory files and records, and the items of personal property described on the attached Exhibit B (hereinafter referred to as the "Lease Property").

TO HAVE AND TO HOLD the Leases and Lease Property with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said ASSIGNEE herein, its successors, personal representatives, administrators, executors and assigns forever.

ASSIGNOR warrants that ASSIGNOR has good, merchantable title to the Leases and Lease Property, free and clear of all liens and encumbrances, and that the interests stated on Exhibit A to the Agreement for Sale of Oil and Gas Leases between the parties dated effective November 10, 2025, are true and correct.

To the extent transferable, ASSIGNEE is hereby granted the right of full substitution and subrogation in and to any and all rights and warranties which ASSIGNOR has or may have with respect to the Leases and Lease Property of which ASSIGNOR has or may have against any and all preceding owners, vendors or warrantors. The Leases and Lease Property shall include all right, title and interest which ASSIGNOR may have in and to the same, including but not limited to,

lease hold interests, rights of assignment or reassignment, overriding royalties, contractual rights, regulatory authorities and permits or licenses, easements and rights-of-way.

The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carryout the provisions of this Assignment.

IN WITNESS WHEREOF, ASSIGNOR and ASSIGNEE have executed this Assignment effective November 17, 2025.

ASSIGNOR – Laymon Oil II, LLC

By Michael W. Laymon
Michael W. Laymon
President

STATE OF KANSAS, COUNTY OF Neosho, ss:

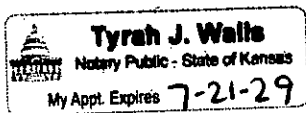
BE IT REMEMBERED, that on this 17th day of November, 2025, before me, the undersigned, a Notary Public in and for the said county and state, came Michael W. Laymon, President of Laymon Oil II, LLC, personally known to be the same person who executed the foregoing Assignment and Bill of Sale and duly acknowledged execution of the same for and on behalf of said company.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Tyrone Walls
Notary Public

My appointment expires:

Print name: Tyrone Walls



aw

ASSIGNEE – OWP Capital Group, LP

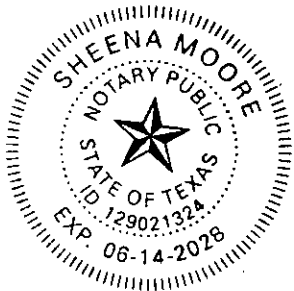
By [Signature]
Alexander Ottewell
General Partner

STATE OF Texas, COUNTY OF Harris, ss:

BE IT REMEMBERED, that on this 13 day of November, 2025, before me, the undersigned, a Notary Public in and for the said county and state, came Alexander Ottewell, General Partner of OWP Capital Group, LP, personally known to be the same person who executed the foregoing Assignment and Bill of Sale and duly acknowledged execution of the same for and on behalf of said partnership.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

My appointment expires: 06/14/2028
Notary Public [Signature]
Print name: Sheena Moore



[Signature]

Exhibit A
to Assignment and Bill of Sale from
Laymon Oil II, LLC to OWP Capital Group, LP

List of Oil and Gas Leases

Dalton: Oil and Gas Lease dated September 8, 1952 from Lela Dalton, a single person, lessor, to W. Reese Dillard and K.C. Scanlon, lessees, recorded September 8, 1952 in Book 19, Page 358, insofar as said lease covers the following land:

East Half (E/2) of Section 22, Township 24 South, Range 13 East, Greenwood County, Kansas.

Dye: Oil and Gas Lease dated November 27, 1916 from James Dye, a single person, lessor, to Sperry Oil and Gas Company, lessee, recorded December 14, 1916 in Book J Misc., Page 194, insofar as said lease covers the following land:

Southwest Quarter (SW/4) of Section 7, Township 24 South, Range 14 East, and East Half of the East Half (E/2 E/2) of Section 12, Township 24 South, Range 13 East, all in Woodson County, Kansas.

East Kimbell: Oil and Gas Lease dated May 23, 1951 from Dick Kimbell and Dorothy Kimbell, husband and wife, lessors, to W. Reese Dillard and J. C. Scanlon, lessees, recorded August 16, 1951 in Book 23 Misc., Page 441, insofar as said lease covers the following land:

South Half of the Southwest Quarter (S/2 SW/4), Southwest Quarter of the Southeast Quarter (SW/4 SE/4), and West Half of the Southeast Quarter of the Southeast Quarter (W/2 SE/4 SE/4), all in Section 14, Township 24 South, Range 13 East, and North Half of the Northwest Quarter (N/2 NW/4) and Northwest Quarter of the Northeast Quarter (NW/4 NE/4), all in Section 23, Township 24 South, Range 13 East, all in Woodson County, Kansas.

E. R. Kimbell: Oil and Gas Lease dated October 30, 1916 from E. R. Kimbell and L. B. Kimbell, husband and wife, lessors, to E. I. Newblock, lessee, recorded February 6, 1917 in Book J Misc., Page 414, insofar as said lease covers the following land:

North Half of the Southwest Quarter (N/2 SW/4) of Section 18, Township 24 South, Range 14 East, Woodson County, Kansas.

E. R. Kimbell H.O.: Oil and Gas Lease dated January 3, 1920 from E. R. Kimbell and Lulu B. Kimbell, husband and wife, lessors, to The Eclipse Oil Company, lessee, recorded January 13, 1920 in Book P Misc., Page 158, insofar as said lease covers the following land:

Northwest Quarter (NW/4) of Section 18, Township 24 South, Range 14 East, Woodson County, Kansas.

Estes: Oil and Gas Lease dated November 8, 1920, from The Fee Title Oil Company, lessor, to



Theta Oil Company, lessee, recorded November 12, 1920 in Book Q Misc., Page 364, insofar as said lease covers the following land:

South Half of the Northwest Quarter (S/2 NW/4) of Section 7, Township 24 South, Range 14 East, Woodson County, Kansas.

North Knox: Oil and Gas Lease dated February 3, 1954 from Mildred Knox and Robert Knox, husband and wife, lessors, to Robert Winterscheid and Carolyn Winterscheid, lessees, recorded February 10, 1954 in Book 27 Misc., Page 1, insofar as said lease covers the following land:

North Half (N/2) of Section 13, Township 24 South, Range 13 East, Woodson County, Kansas.

Rhea A: Oil and Gas Lease dated March 15, 1916 from R. W. Rhea and Ina Rhea, husband and wife, lessors, to A.C. Teter, lessee, recorded at Misc. Book I, Page 345, insofar as said lease covers the following land:

The Southeast Quarter (SE/4) of Section 13, Township 24 South, Range 13 East, Woodson County, Kansas.

Old Rhea: Oil and Gas Lease dated February 13, 1964 from Robert P. Rhea and Betty Rhea, husband and wife, lessors, to R. E. French, lessee, recorded February 18, 1964 in Book 27 Misc., Page 108, insofar as said lease covers the following land:

West Half (W/2) of Section 24, Township 24 South, Range 13 East, Woodson County, Kansas.

Rhea (1): Oil and Gas Lease dated December 15, 1919 from R. W. Rhea and Ina Rhea, husband and wife, lessors, to William P. Williams, Trustee, lessee, recorded January 2, 1920 in Book P Misc., Page 141, insofar as said lease covers the following land:

East Half of the Southwest Quarter (E/2 SW/4) of Section 13, Township 24 South, Range 13 East, Woodson County, Kansas.

Rhea (2): Oil and Gas Lease dated May 16, 1921 from R. W. Rhea and Ina Rhea, husband and wife, lessors, to H. Hatfield, lessee, recorded May 17, 1921 in Book R Misc., Page 208, insofar as said lease covers the following land:

West Half of the Southwest Quarter (W/2 SW/4) of Section 13, Township 24 South, Range 13 East, Woodson County, Kansas.

Smith – Jobs (1): Oil and Gas Lease dated October 25, 1919 from B. Howard Smith, a single person, Harry C. Jobs and Susan S. Jobs, husband and wife, and C. S. and Alma G. Jobs, lessors, to W. Spencer, lessee, recorded December 12, 1919 in Book P Misc., Page 97, insofar as said lease covers the following land:

Northwest Quarter of the Northwest Quarter (NW/4 NW/4) of Section 7, Township 24 South, Range 14 East, Woodson County, Kansas.



Smith – Jobes (2): Oil and Gas Lease dated April 23, 1920 from B. Howard Smith, a single person, Harry C. Jobes and Susan S. Jobes, husband and wife, and C. S. and Alma G. Jobes, lessors, to W. Spencer, lessee, recorded April 26, 1920 in Book P Misc., Page 450, insofar as said lease covers the following land:

Northeast Quarter of the Northwest Quarter (NE/4 NW/4) of Section 7, Township 24 South, Range 14 East, Woodson County, Kansas.

Arnold: Oil and Gas Lease from W. R. Richard, Administrator of the Estate of Rhoda Arnold, Deceased, Lessor, to W. F. Braden and C. A. Aikman, Lessees, dated July 15, 1937, recorded August 3, 1937 in Book 9, Page 584, covering the following land:

Northeast Quarter (NE/4) of Section 35, Township 23 South, Range 14 East, Woodson County, Kansas.

Bob Edwards #1: Oil and Gas Lease from Robert E. Edwards and Alberta M. Edwards, his wife, Lessors, to John L. Haas, Lessee, dated January 1, 1978, recorded January 30, 1978, in Book 47, Page 356, covering the following land:

West Half of the Southwest Quarter (W/2 SW/4) of Section 35, Township 23 South, Range 14 East, Woodson County, Kansas.

Gail Edwards: Oil and Gas Lease from Gail Edwards and Luella A. Edwards, husband and wife, Lessors, to True Ashlock, Lessee, dated July 26, 1949, recorded August 16, 1949 in Book 21, Page 97, covering the following land:

West Half of the Southwest Quarter (W/2 SW/4) of Section 36, Township 23 South, Range 14 East, Woodson County, Kansas.

R. Edwards: Oil and Gas Lease from Robert E. Edwards and Alberta M. Edwards, his wife, Lessors, to French & Winterscheid, Inc., Lessee, dated April 18, 1980, recorded May 19, 1980, in Book 50, Page 320, covering the following land:


South Half of the Northeast Quarter (S/2 NE/4) of Section 2, Township 24 South, Range 14 East, Woodson County, Kansas.

Massey: Oil and Gas Lease from J. M. Massey and Mary J. Massey, his wife, Lessors, to C. A. Aikman, Lessee, dated November 21, 1935, recorded November 21, 1935 in Book 7, Page 365, covering the following land:

East Half of the Southwest Quarter (E/2 SW/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 35, Township 23 South, Range 14 East, Woodson County, Kansas.

McColt: Oil and Gas Lease from W. E. Hogueland, Lessor, to Charles H. Suiter, Lessee, dated February 10, 1923, recorded February 26, 1923 in Book U, Page 363, covering the following land:

East Half of the Southeast Quarter (E/2 SE/4) of Section 35, Township 23 South,



Range 14 East, and North Half of the Northeast Quarter (N/2 NE/4) of Section 2, Township 24 South, Range 14 East, all in Woodson County, Kansas.

Spencer: That certain oil and gas lease dated February 6, 2013 by and between Wyvonne Spencer, as lessor, and MorMeg, LLC, as lessee, recorded on March 4, 2013 in the Woodson County Register of Deeds in Book S94 Page 138, covering the following land:

East Half (E/2) of the Southeast Quarter (SE/4) of Section 26, Township 23 South, Range 14 East, Woodson County, Kansas.

Bob Edwards South: That certain oil and gas lease dated June 28, 2012 by and between Robert Edwards and Alberta M. Edwards, as lessors, and MorMeg, LLC, as lessee, as recorded on July 13, 2012 in the Woodson County Register of Deeds in Book S93 Page 472, covering the following land:

Southwest Quarter (SW/4) of Section 3, Township 24 South, Range 14 East, Woodson County, Kansas.

Light: Oil and Gas Lease dated February 15, 1977, from Freda A. Light, et al, as lessors, to Beryl Ashlock; as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book 46 of Leases at page 662, covering the following land:

The South Half of the Northeast Quarter (S/2 NE/4) of Section 1, Township 24, Range 14, Woodson County, Kansas.

Stochebrand: Oil and Gas Lease dated February 15, 1977, from Norma J. Wimmer, et al, as lessors, to Beryl Ashlock, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book 46 of Leases at page 660, covering the following land:

The Northwest Quarter (NW/4) of Section 1, Township 24, Range 14, Woodson County, Kansas.

D. Rich: Oil and Gas Lease dated August 28, 2013 from R. Dean Rich and Charlotte Y. Rich, as lessors, to Laymon Oil II, LLC, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S94 page 380, covering the following land:

The West Half of the Southeast Quarter (W/2 SE/4), Section 26, Township 23, Range 14, Woodson County, Kansas.

Beine 2: Oil and Gas Lease dated December 21, 1977 from Muriel Beine, as lessor, to L and O Oil Company, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book 47 page 304, covering the following land:

The East Half of the Northeast Quarter (E/2 NE/4) of Section 4, and the West 60 acres of the West Half of the Southwest Quarter (W/2 SW/4) of Section 3, all in Township 24 South, Range 15 East, Woodson County, Kansas.

GW Weston:

Oil and Gas Lease dated January ___, 2012 from Glen William Weston and Maxine Weston, as lessor, to Laymon Oil II, LLC, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S93 page 10, covering the following land:

The South Half (S/2), Section 1, Township 24, Range 14, Woodson County, Kansas.

Oil and Gas Lease dated January ___, 2012 from Glen William Weston and Sheila Ray Weston, and Maxine Weston, as lessors, to Laymon Oil II, LLC, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S94 page 115, covering the following land:

The South Half (S/2), Section 1, Township 24, Range 14, Woodson County, Kansas.

Oil and Gas Lease dated January 19, 2012 from Maxine Weston, as lessor, to Laymon Oil II, LLC, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S93 page 12, covering the following land:

The Southwest Quarter (SW/4), Section 6, Township 24, Range 15, Woodson County, Kansas.

Mize: Oil and Gas Lease dated October 23, 1992 from Phyllis L. Mize, as lessor, to CMT Petro Resources, Inc., as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book 74 Misc. page 138, covering the following land:

The West Half of the Southwest Quarter (W/2 SW/4), and the Southwest Quarter of the Northwest Quarter (SW/4 NW/4), Section 34, Township 23 South, Range 15 East, Woodson County, Kansas.

Reinking: Oil and Gas Lease dated October 25, 1983 from Kathryn Breneman and Evertt Breneman, and Bernice M. Reinking, as lessors, to Don Coffman and Bernie Blevins, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book 60 Misc. page 652, covering the following land:

The North Half (N/2), Section 33, Township 23, Range 15, Woodson County, Kansas.

Haraldson:

Oil and Gas Lease dated October 5, 2007 from Harold L. Haraldson, as lessor, to John L. Haas and Haas Oil, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S89 page 561, covering the following land:

The East Half (E/2), Section 7, Township 24, Range 14, except tract in NW corner, Woodson County, Kansas.

Oil and Gas Lease dated March 11, 2011 from Harold L. Haraldson, as lessor, to Haas Oil Co., as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S92 page 440,



covering the following land:

The East Half (E/2), Section 7, Township 24, Range 14, except tract in NW corner, Woodson County, Kansas.

Kinn: Oil and Gas Lease dated June 25, 2019 from Alane G. Kinn; Trustee (or her successors) of the Alane Kinn Living Trust under agreement dated December 1, 2011, as lessor, to Laymon Oil II, LLC, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S99 page 365, covering the following land:

Undivided one-half interest in the Southeast Quarter (SE4), and the South Half of the Northeast Quarter (S2 NE4), Section 7, Township 24 South, Range 14 East of the 6th P.M., Woodson County, Kansas.

Radford: Oil and Gas Lease dated from Nelda Lynn Haraldson Radford and Michael Leo Radford, as lessors, to Laymon Oil II, LLC, as lessee, recorded with the Woodson County, Kansas Register of Deeds at Book S99 page 368, covering the following land:

Undivided one-half interest in the Southeast Quarter (SE4), and the South Half of the Northeast Quarter (S2 NE4), Section 7, Township 24 South, Range 14 East of the 6th P.M., Woodson County, Kansas.

Exhibit B
to Assignment and Bill of Sale from
Laymon Oil II, LLC to OWP Capital Group, LP

List of Items of Personal Property

Trucks

2016 Chev Silverado 2500 HD LT 4 WD Vin 1GC0KUE89GZ290907

2014 Ford F150 XL 4WD Vin: 1FTFW1EFZEDE92408

UTV (side by side)

2023 Polaris Vin 4XARRU994P8048822

2023 Polaris Vin 3NSMAE573PE325596

ATV (4 wheelers)

2021 Honda Rancher Vin 1HFTE40K2M4706432

2019 Can Am Vin 3JBLGAR48KJ004757 (title not located)

OPERATING AGREEMENT

GRAY OAKS PROJECT - GREENWOOD & WOODSON COUNTY KANSAS LEASES

CONTRACT AREA : The leases comprising the Gray Oaks Project known as the Black Oakes, Nickeltown and additional Leasehold(s) specifically described in Exhibit "A" of this Operating Agreement

Effective Date: November 17, 2025

This Agreement is made by **325 Energy Operations, LLC** herein referred to as "Operator", and the signatory party or parties other than Operator, sometimes herein referred to individually as "**OWP Capital Group, LP (OWP) "Owner" and collectively as "Owners"**". If Operator also owns an undivided carried working interest in the lease(s) subject to this Agreement, then the collective term "Owners" also includes Operator within the context wherein such collective term is used.

Whereas, Owners collectively own all of the working interest in and to the oil and gas lease(s) described in Exhibit A attached hereto; and

Whereas, Owners have agreed to hire Operator to operate said lease(s) for them upon the terms hereinafter set forth;

Therefore, in consideration of the mutual promises and agreements herein contained and to be kept and performed by the parties hereto, Owners and Operator agree:

(A) DESIGNATION AND DUTIES OF OPERATOR

1. Operator shall be the exclusive operator of the lease(s) for and on behalf of each Owner, subject to the terms of this Agreement
2. Operator shall conduct and direct and have full control of all operations on the lease(s), and shall conduct and perform its duties hereunder, or cause same to be conducted and personnel, in a good and workmanlike manner, but shall not have liability to Owners for losses sustained or liabilities incurred. "Operations" includes drilling, completing and equipping wells, work preparatory thereto, installing lines, tanks, utilities, fixtures and equipment for producing, storing, treating and selling oil and/or gas, maintenance and repairs of fixtures, equipment and appliances, contracting for sale of oil and/or gas, and, in general, all activities which are by statute, regulation or customary practice the duty,



obligation and responsibility of the party designated as the "operator" of the lease and/or wells thereon.

3. Operator shall have the right to purchase, acquire and dispose of equipment and materials; to hire employees or independent contractors necessary to conduct operations; and to obtain, purchase and contract for all services, utilities, and labor reasonable and necessary to conduct operations.

4. Operator shall conduct all operations in accordance with the terms of the lease(s) and with applicable laws and regulations, and make all agreed upon filings with, and obtain any necessary permits from, any regulatory agency having jurisdiction over lease operations on a case by case basis.

5. Operator shall promptly pay agreed upon charges (If any) for necessary services, labor, utilities and materials used and provided for lease operations and shall not suffer any lien against the lease(s) by reason of non-payment thereof; provided, however, that Operator's duty hereunder shall not exceed the extent of the funds actually paid to Operator by, or held for the credit of, Owners.

6. Operator shall render, for ad valorem tax purposes, the property being operated pursuant hereto, and may assist owners in locating and filing Tax Exemptions. If Operator considers any tax assessment improper Operator may, at its discretion, assist Owner with a protest. During the pendency of administrative or judicial proceedings, Operator or Owner may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Owner shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the Owners.

7. Operator shall, upon reasonable notice, permit Owners to inspect drilling reports, logs, core reports and other analyses and testing results obtained or furnished with respect to any wells drilled, deepened, reworked or plugged back under the terms of this Agreement; and may possibly retain and/or furnish cuttings and core samples for examination by Owners if requested.

(B) DRILLING AND DEVELOPMENT

1. **Outside of the initial agreed upon 20-25 Re-Works** no well shall be Reworked, Recompleted or Plugged Back except a well Reworked, Recompleted, or Plugged Back pursuant to the provisions of this agreement. Consent to the Reworking, Recompleting or Plugging Back of a well shall include all necessary expenditures in conducting such operations and Completing and equipping of said well, including necessary tankage and/or surface facilities. Should any party hereto desire to drill any well on the lease(s), or to



rework, deepen or plug back a dry hole drilled at the joint expense of all Owners or a well jointly owned by all Owners and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give all Owners and Operator written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective formation and the estimated cost of the operation. The Owners receiving such a notice shall have Five(5) days after receipt of the notice within which to notify the party proposing the work whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone, and the response period shall be limited to forty-eight hours. Failure of an Owner receiving such notice to reply within the period above fixed shall constitute an election not to participate in the cost of the proposed operation. Any notice or response given by telephone shall be promptly confirmed in writing.

2. If less than all Owners approve any such proposed operation, the proposing party shall advise the consenting Owners of the total interest of the Owners approving such operation and its recommendation as to whether the consenting Owners should proceed with the operation as proposed. If the consenting Owners elect to proceed with such operation with less than full participation by all Owners, the entire cost and risk of conducting such development shall be borne by the consenting Owners. Upon commencement thereof the non-consenting Owners shall be deemed to have relinquished to the consenting Owners, and the consenting Owners shall own and be entitled to receive, pro-rata based upon the consenting Owners' fractional ownership, all of the non-consenting Owners' interest in such well and share of production therefrom until the net proceeds (gross proceeds less the operating expenses attributable to such well) shall equal 300% of the costs and expenses of the operation (including pre-drilling activities preparatory to such drilling); provided, however, that the 300% penalty to non-consenting working interest Owners shall not apply to production that existed as of **November 17, 2025**, the date of **OWP Capital Group, LP ("OWP")** acquisition, and solely to leases included in the Letter of Intent under which OWP acquired its interest. Any costs associated with existing production shall be covered from the sale of oil derived from such existing production on a heads-up basis proportional to working interest ownership without incurring penalties on each side. If net proceeds from production are insufficient to cover the cost of any required procedures, all working interest Owners agree to defer such procedures until sufficient capital has accrued in the relevant account to fund the necessary repair.

3. During the period of time the consenting Owners are entitled to receive the non-consenting Owners' share of production, the consenting Owners shall be responsible, pro-rata, for the payment of all production, severance and other taxes attributable to such share. Consenting Owners shall keep the Lease(s) free and clear of all liens and

encumbrances of every kind created by or arising from the operations of the consenting Owners. If and when the consenting Owners recover from a non-consenting Owner's relinquished interest the amounts provided for above, the relinquished interests of such non-consenting Owner shall automatically revert to it and thereafter such non-consenting Owner shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom, as such non-consenting Owner would have been entitled to had it participated therein; and such nonconsenting Owner shall be charged with and pay its proportionate part of the further costs of the operation of such well in accordance with the terms of this Agreement.

4. Except for any well in which a non-consent operation has been conducted hereunder for which the consenting Owners have not been fully reimbursed as herein provided, any well which has been completed as a producer shall not be plugged and abandoned without the consent of all Owners. If all Owners do not agree to the abandonment of such well, those wishing to continue its operation shall tender to each of the other Owners its proportionate share of the value of the well's salvageable material and equipment, less the estimated cost of salvaging and plugging. Each abandoning Owner shall assign to the non-abandoning Owners, without warranty, express or implied, all of its interest in the well and related equipment, together with its interest in the lease(s) as to, but only as to, the interval or intervals of the formation or formations then open to production. Thereafter, the abandoning Owners shall have no further responsibility, liability, or interest in the operation of or production from the well in the interval or intervals then open; and the non-abandoning Owners shall indemnify and hold the abandoning Owners harmless from any further responsibility, obligation or payment with respect to such well.

5. With respect to wells operated under the provisions of paragraphs 3 or 4 hereof (Operator shall operate the same for the Owners entitled to participate therein at the rates and charges contemplated in this Agreement, plus any additional costs and charges which may arise as the result of the separate ownership of the well.

6. With respect to any authorized well(s) **outside of the Initial Agreed Upon 20-25 Re-Works** Operator shall, unless undertaken on a turnkey basis, submit to the consenting Owners an AFE for the estimated total costs of drilling and completing, deepening re-work or reactivation. Owners shall pay to Operator, within five (5) days after receipt thereof, the "dry hole" costs of the new well(s), or the total costs of deepening, re-working or reactivating. If, in Operator's opinion, any of such new well(s) should be completed for production Owners shall pay Operator within five (5) days after receipt of a statement therefor, the estimated completion costs. Upon completion, unless the drilling and/or completion was done on a turnkey basis, Operator shall reimburse Owners for any excess

payment or submit a statement for the remaining balance of the actual costs and expenses. If the work is to be undertaken on a turnkey basis, then the consenting Owners shall remit payment to Operator upon the terms stated in the turnkey agreement.

7. Notwithstanding any other provision hereof, all Owners shall be deemed to have consented to any proposed operation which is required or necessary to satisfy conditions or covenants of the lease(s) necessary to keep same in effect or which is required or necessary to satisfy or discharge duties imposed by law or regulation.

(C) OPERATIONS AND ACCOUNTING

1. A joint operating account may be established and maintained by Operator for the purpose of receiving all payments for the credit of Owners and for the payment of expenses and charges attributable to the lease(s).

2. Operator shall charge the operating account, if one is established, for all the reasonable and necessary costs and expenses of authorized operations conducted on the lease(s), including but not necessarily limited to contract services, labor, materials, equipment, insurance, lease rentals, delay rentals, shut-in royalties, damages and other payments required or necessary under the terms of the Lease(s), taxes, legal expenses, and any other expenditures reasonably and properly incurred by Operator in the conduct of lease operations. If no operating account is established, Operator shall Invoice Owner weekly for any expenses, and said expenses shall be paid within five(5) days.

4. As compensation for its Services and Supervision, Administrative, and Office Expenses, Operator shall charge the Owner(OWP) or the Joint Account at the following rates: A **\$500** per day "Fee" + **Travel Expenses** (ie Food, Lodging, Fuel, Etc) shall be paid to the Operator for all field related activity such as **Re-Works, Workovers and Other Field Work** that requires Operator to travel to assets listed in Exhibit "A". A **\$1000** per day "Fee" shall be paid to the Operator for all field related activity such as **Drilling** that requires Operator to travel to assets listed in Exhibit "A". If **traveling to complete due diligence, field visits or assess Additional Assets/Leases to be Acquired by Owner(OWP)**, Travel Expenses(ie Food, Lodging, Fuel, Etc) shall be reimbursed or advanced, to the Operator for all costs incurred by the Operator on behalf of the Owner(OWP) to perform the Services. At Operators option, the Operator may invoice the Owner(OWP) as often as deemed necessary by Operator (Daily or Weekly) for the Qualified Costs incurred and paid by the Operator from its own funds, and such Qualified Costs shall be payable by the Owner(OWP) within five (5) days following receipt of such invoice. The charge for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be

made during suspension of drilling or completion operations for fifteen or more consecutive calendar days. Charges for wells undergoing any type of workover or recompletion for a period of five or more consecutive work days shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or unit release, except that no charge shall be made during suspension of operations for fifteen or more consecutive calendar days. Operator is not charging a per-well fee but should it be determined and agreed upon at a later date that a fee will be charged it will be done so under the following. An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month. An inactive gas well shut in because of over production or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a sales outlet. A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when the drilling well rate applies. The well rates shall be adjusted annually by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics. The overhead rates provided for in this paragraph may be amended from time to time by mutual agreement of the parties if, in practice, the rates are found to be insufficient or excessive.

5. Each Owner grants to Operator a lien upon his working interest oil and gas rights in the lease(s) and a security interest in his working interest share of oil and or gas when extracted and its interest in all equipment, to secure payment of its share of expenses and charges, together with interest thereon at the rate of fifteen (18%) per annum. Operator shall be entitled to exercise the rights and remedies available to a secured party under the Uniform Commercial Code. Operator shall have the right to collect from the purchaser the proceeds from the sale of Owner's share of oil and/or gas until the amount owed by such Owner, plus interest, has been paid. Any purchaser shall be entitled to rely upon Operator's written statement directing payment to Operator. If any Owner fails or is unable to pay its share of expenses within forty-five (45) days after rendition of a statement therefor by Operator, the non-defaulting Owners shall, upon demand by Operator, pay the unpaid amount in the proportion that the interest of each such Owner bears to the interest of all such Owners; and each Owner so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security rights herein described. The provisions hereof do not

apply to royalty or overriding royalty interests. If any, owned by Owners in the Lease(s) subject to this agreement or any other lease(s).

6. In the event that the proceeds in the operating account balance are insufficient to pay and discharge all proper expenses within monthly accounting period, Operator shall remit a statement to each Owner for his pro-rata share of the deficiency, and any additional amount deemed necessary by Operator to meet the estimated expenses in the next succeeding period. Each Owner shall pay such statement within five (5) days after receipt. Owners shall have the right to inspect, upon reasonable notice and at reasonable times, the receipts, well files, records and documents of Operator in respect to operations hereunder.

7. Subject to the provisions of paragraph 5, the liability of the Owners shall be several, not joint or collective. Each Owner, unless specified as a carried working interest, shall be responsible only for its obligations and shall be liable only for its proportionate share of the costs of developing and operating the lease(s). Accordingly, the liens and provisions for payment of a defaulting Owner's share as hereinabove provided are provided to secure only the debts of each severally. It is not the intention of the parties to create, nor shall this Agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

8. Each Owner reserves the right to take in kind or separately dispose of its proportionate share of all oil and gas produced, exclusive of production used in lease operations; and shall execute such division orders and contracts as may be necessary for the sale of its interest in production and, except as provided at Section B, Paragraph 3, or at Paragraph 5 above, shall be entitled to receive payment directly from the purchaser thereof for his share of production. Notwithstanding the foregoing, each Owner hereby gives Operator the right, subject to revocation at will, but not the obligation, to purchase such production or sell it to others for the account" of each Owner, only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one year. Insofar as consistent with the provisions hereof, Operator shall have the right to market the oil and gas that may be produced from the lease(s); to collect and receive all money that may be due as a consequence of the sale of oil and/or gas; and to execute oil and/or gas purchase contracts on behalf of Owners.

9. Without the consent of owners, Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of **\$ 5,000.00** except in connection with a well the drilling, reworking, deepening, completing, recompleting or plugging back of which has been previously authorized by or pursuant to this Agreement; provided, however, that in case of explosion, fire, flood, accident, spill, casualty or other



sudden emergency Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties.

10. Operator may settle any single uninsured third-party damage claim or suit arising from operations hereunder if the expenditure does not exceed **\$10,000.00** and if the payment is in complete settlement of such claim or suit. If the amount required for the settlement exceeds the above amount, the Owner(s) shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this Agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

D. REMOVAL OR RESIGNATION OF OPERATOR

This Agreement shall be effective as of the date hereof and shall continue for thirty-six (36) months after the date hereof (the "Initial Term"). Upon the end of the Initial Term, and on each anniversary thereof, the term of this Agreement shall automatically be extended for one additional year from such date, until the termination of this Agreement pursuant to Agreement. The Operator may be removed after the initial 36 Month Agreement if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership. Such removal shall take effect thirty (30) days after written notice thereof to Operator, unless such removal is for willful violation of the terms of this Agreement, in which event such removal may be made effective upon receipt of written notice. The Operator may resign at any time effective thirty (30) days after giving written notice of resignation to Owners. In the event of removal or resignation of Operator, a successor Operator shall be selected by unanimous consent of the Owner(s). See attached exhibit "A".

E. LEASE OWNERSHIP AND INTERESTS

1. The lease(s) covered by this Agreement shall not be released or surrendered in whole or in part unless all parties consent thereto.
2. To the extent permitted by the laws of the state in which the lease is located, each party hereto owning an undivided interest in said lease waives any and all rights to partition and have set aside in severalty such party's undivided interest therein.
3. If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest, or if such burden



existed prior to this Agreement and is not set forth in Exhibit A, or was not disclosed in writing to all other parties prior to the execution of this Agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties; and, if the burdened party is required under this Agreement to assign or relinquish to any other party or parties all or a portion of its working interest and/or the production attributable thereto, said other party or parties shall receive said assignment and/or production free and clear of said burden and the burdened party shall indemnify and save said other party or parties harmless from any and all claims and demands for payment asserted by any owner of such burdening interest

4. Should any Owner desire to dispose of (whether by sale, gift, or other transfer or assignment, but not including the grant of a mortgage or security interest to a bona fide lender for value) all or any part of his interest in the lease(s) or production therefrom to any party who is not then an Owner and a party to this Agreement, he shall promptly give written notice to all co-Owner(s), with full information concerning the proposed disposition, which shall include the name and address of the proposed transferee, the purchase price or other terms of transfer, and all other terms of the offer. The co-owner(s) shall then have the exclusive prior right, for a period of thirty (30) days after receipt of the notice, to acquire on the same terms and conditions the interest, which the Owner proposes to transfer. Further, no disposition shall operate to discharge the Owner making such disposition from any duty, liability or obligation under this Agreement, unless such disposition and release from liability are expressly consented to in writing by Operator. The interest conveyed by virtue of any such disposition shall remain subject to the provisions of this Agreement, and all provisions hereof shall be binding upon the assignee thereof.

5. Unless Operator has heretofore warranted to Owners the validity of the lease(s) and title thereto, Owners agree to indemnify and hold Operator harmless from any and all claims, demands, damages, actions and causes of action by any person arising from or incidental to invalidity of the lease(s), or defect in or loss of title thereto.

F. INTERNAL REVENUE CODE ELECTION

This Agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association for profit between or among the parties hereto. If, for federal income tax purposes, this Agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, and any amendments thereto, as permitted and authorized by Section 761 of the Code and regulations promulgated thereunder. In making the foregoing election, each such party states and represents that the income derived by such party from



operations hereunder can be adequately determined without the computation of partnership taxable income.

G. MISCELLANEOUS

1. This Agreement, and all matters pertaining hereto, shall be interpreted, governed and determined under the laws of the State of Kansas. The parties irrevocably consent that jurisdiction of any and all matters arising hereunder shall rest exclusively in a District Court of the State of Kansas. This Agreement shall be subject to the conservation laws of the state in which operations are conducted and to the rules, regulations and orders of any duly constituted regulatory body of said state; and to all other federal, state and local laws, ordinances, rules, regulations and orders. Owners agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of such laws, rules, regulations, orders and ordinances to the extent such interpretation was made in good faith.

2. This Agreement shall remain in force so long as the lease(s) subject hereto remain(s) in force, whether by production, extension, renewal or otherwise, unless terminated as provided herein. It is agreed, however, that the termination of this Agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

3. All notices authorized or required between the parties and required by any of the provisions of this Agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or email or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses given in the counterpart signature page. Notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, or such party's authorized agent or representative; and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

4. This Agreement supersedes any and all prior agreements, written or otherwise, made by the parties or any of them in respect to the drilling, development and operation of the lease(s), except for the Participation Agreement, if any, executed by the parties. This Agreement shall bind, and inure to the benefit of, the parties hereto and their respective successors, assigns, heirs and legal representatives.

5. Execution of this Agreement is evidenced by signature of the parties to a counterpart signature page, to be attached to each party's copy hereof. Operator Governance and Decision-Making Authority:

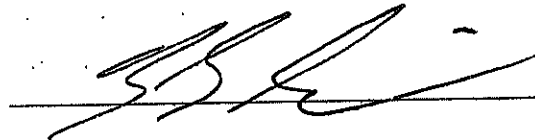
6. Assignment of Equity Interests, Working Interests and Designation of Registered Agent: **Any Assignments will be held by Owner(s) and Operator as it Pertains to any Working Interest Agreements/Assignments**

7. THE FOLLOWING ATTACHMENTS ARE INCORPORATED HEREIN: Exhibits A

ATTEST OR WITNESS:

OPERATOR – 325 Energy Operations, LLC

By: _____



Type or print name: Brandon L Gules

Title: President

Date

Tax ID or S.S. No. _____

99-1685296

NON-OPERATOR(S) – OWP Capital Group, LP

By: _____



Type or print name: Alexander Ottewell

Title: CEO

Date 11/30/25
Tax ID or S.S. No. 99-388-9849

Exhibit A

Part of and attached to The Operating Agreement Dated November 17, 2025
Leases Covered by Agreement

DALTON

Lessor: Lela Dalton

Lessee: W. Reese Dillard and K.C. Scanlon

Date: September 8, 1952

Recorded: Book 19, Page 358, Register of Deeds of Greenwood County, Kansas

Description: East Half (E/2) of Section Twenty-Two (22), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., in Greenwood County, Kansas.

DYE

Lessor: James Dye

Lessee: Sperry Oil and Gas Company

Date: December 14, 1916

Recorded: Book J, Misc., Page 194

Description: Southwest Quarter (SW/4) of Section Seven (7), Township Twenty-Four (24) South, Range Fourteen (14) East of the 6th P.M.; and East Half of the East Half (E/2 E/2) of Section Twelve (12), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., all in Woodson County, Kansas.

EAST KIMBELL

Lessor: Dick Kimbell and Dorothy Kimbell, Husband and Wife

Lessee: W. Reese Dillard and J.C. Scanlon

Date: August 15, 1951

Recorded: Book 23 Misc., Page 441

Description: South Half of the Southwest Quarter (S/2 SW/4), Southwest Quarter of the Southeast Quarter (W/2 SE/4 SE/4), all in Section Fourteen (14), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., and North Half of the Northwest Quarter (N/2 NW/4) and Northwest Quarter of the Northeast Quarter (NW/4 NE/4), all in Section Twenty-Three (23), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M.; in Woodson County, Kansas.

E.R. Kimbell

Lessor: E.R. Kimbell and L.B. Kimbell, Husband and Wife

Lessee: W. Reese Dillard and J.C. Scanlon

Date: February 6, 1917

Recorded: Book J Misc., Page 414

Description: North Half of the Southwest Quarter (N2 SW/4) of Section Eighteen (18), Township Twenty-Four (24) South, Range Fourteen (14) East of the 6th P.M., in Woodson County, Kansas.

E.R. Kimbell H.O.

Lessor: E.R. Kimbell and Lula B. Kimbell, Husband and Wife

Lessee: The Eclipse Oil Company

Date: January 13, 1920

Recorded: Book P Misc., Page 158

Description: Northwest Quarter (NW/4) of Section Eighteen (18), Township Twenty-Four (24) South, Range Fourteen (14) East of the 6th P.M., in Woodson County, Kansas.

North Knox

Lessor: Mildred Knox and Robert Knox, Husband and Wife

Lessee: Robert Winterscheid and Carolyn Winterscheid

Date: February 10, 1954

Recorded: Book 27 Misc., Page 1

Description: North Half (N/2) of Section Thirteen (13), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., in Woodson County, Kansas.

Rhea A

Lessor: R. W. Rhea and Ina Rhea, Husband and Wife

Lessee: A.C. Teter

Date: March 15, 1916

Recorded: Misc. Book I, Page 345

Description: The Southeast Quarter (SE/4) of Section Thirteen (13), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., in Woodson County, Kansas.

Old Rhea

Lessor: Robert P. Rhea and Betty Rhea, Husband and Wife

Lessee: R.E. French

Date: February 18, 1964

Recorded: Book 27 Misc., Page 108

Description: West Half (W/2) of Section Twenty-Four (24), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., in Woodson County, Kansas.

Rhea (1)

Lessor: R.W. Rhea and Ina Rhea, Husband and Wife

Lessee: William P. Williams, Trustee

Date: January 3, 1920

Recorded: Book P Misc., Page 141

Description: East Half of the Southwest Quarter (E/2 SW/4) of Section Thirteen (13), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., in Woodson County, Kansas.

Rhea (2)

Lessor: R.W. Rhea and Ina Rhea, Husband and Wife

Lessee: H. Hatfield

Date: May 17, 1921

Recorded: Book R Misc., Page 208

Description: West Half of the Southwest Quarter (W/2 SW/4) of Section Thirteen (13), Township Twenty-Four (24) South, Range Thirteen (13) East of the 6th P.M., in Woodson County, Kansas.

Smith – Jobes (1)

Lessor: B. Howard Smith, a single person, Harry C. Jobes and Susan S. Jobes, Husband and Wife, C.S. and Alma G. Jobes

Lessee: W. Spencer

Date: December 12, 1919

Recorded: Book P Misc., Page 97

Description: Northwest Quarter of the Northwest Quarter (NW/4 NW/4) of Section Seven (7), Township Twenty-Four (24) South, Township (Range) Fourteen (14) East of the 6th P.M., in Woodson County, Kansas.

Smith – Jobes (2)

Lessor: B. Howard Smith, a single person, Harry C. Jobes and Susan S. Jobes, Husband and Wife, C.S. and Alma G. Jobes

Lessee: W. Spencer

Date: April 26, 1920

Recorded: Book P Misc., Page 450

Description: Northeast Quarter of the Northwest Quarter (NE/4 NW/4) of Section Seven (7), Township Twenty-Four (24) South, Township (Range) Fourteen (14) East of the 6th P.M., in Woodson County, Kansas.

Arnold

Lessor: W.R. Richard, Administrator of the Estate of Rhoda Arnold, Deceased

Lessee: W.F. Braden and C.A. Aikman

Date: August 3, 1937

Recorded: Book 9, Page 584

Description: The Northeast Quarter (NE/4) of Section 35, Township 23 South, Range 14 East

Bob Edwards #1

Lessor: Robert E. Edwards and Alberta M. Edwards, His Wife

Lessee: John L. Haas

Date: January 30, 1978

Recorded: Book 47, Page 356

Description: The West Half of the Southwest Quarter (W/2 SW/4) of Section 36, Township 23 South, Range 14 East

Gail Edwards

Lessor: Gail Edwards and Luella A. Edwards, Husband and Wife

Lessee: True Ashlock

Date: August 16, 1949

Recorded: Book 21, Page 97

Description: The West Half of the Southwest Quarter (W/2 SW/4) of Section 36, Township 23 South, Range 14 East

R. Edwards

Lessor: Robert E. Edwards and Albert M. Edwards, His Wife

Lessee: French & Winterscheid, Inc

Date: May 19, 1980

Recorded: Book 50, Page 320

Description: The South Half of the Northeast Quarter (S/2 NE/4) of Section 2, Township 24 South, Range 14 East

Massey

Lessor: J.M. Massey and Mary J. Massey, His Wife

Lessee: C.A. Aikman

Date: November 21, 1935

Recorded: Book 7, Page 365

Description: The East Half of the Southwest Quarter (E/2 SW/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section 35, Township 23 South, Range 14 East

McColt

Lessor: W.E. Hogueland

Lessee: Charles H. Suiter

Date: February 26, 1923

Recorded: Book U, Page 363

Description: The East Half of the Southeast Quarter (E/2 SE/4) of Section 35, Township 23 South, Range 14 East, and the North Half of the Northeast Quarter (N/2 NE/4) of Section 2, Township 24 South, Range 14 East

Spencer

Lessor: Wyvonne Spencer

Lessee: MorMeg, LLC

Date: March 4, 2013

Recorded: Book S94, Page 138

Description: The East Half (E/2) of the Southeast Quarter (SE/4) of Section 26, Township 23 South, Range 14 East, covering 80 acres, more or less, in Woodson County, Kansas.

Bob Edwards South

Lessor: Robert Edwards and Alberta M. Edwards

Lessee: MorMeg, LLC

Date: July 13, 2012

Recorded: Book S93, Page 472

Description: The Southwest Quarter (SW/4) of Section 3, Township 24 South, Range 14 East, Covering 160 Acres, more or less, in Woodson County, Kansas.

Beine 2 Lease

Lessor: Muriel Beine, a Widow

Lessee: L and O Oil Company by J.D. Old and Gene Lewis, Partners

Date: December 21, 1977

Recorded: Book 47, Page 304

Description: The East Half of the Northeast Quarter (E/2 NE/4) of Section 4, and the West 60 Acres of the W/2 of the Southwest Quarter of Section 3, all in Township 24 South, Range 15 East, in Woodson County, Kansas

D. Rich Lease

Lessor: R. Dean Rich and Charlotte Y. Rich, Husband and Wife

Lessee: Laymon Oil II, LLC

Date: August 28, 2013

Recorded: Book S94, Page 380

Description: West Half of the Southeast Quarter, Section 26, Township 23, Range 14, Woodson County, Kansas, containing 80 acres more or less

Mize Lease

Lessor: Phyllis L. Mize, a single person

Lessee: CMT Petro Resources, Inc.

Date: October 23, 1992

Recorded: Book 74 Misc., Page 138

Description: The West Half of the Southwest Quarter (W½ SW½) and Southwest Quarter of the Northwest Quarter (SW4 NW14) of Section 34, Township 23 South, Range 15 East, Woodson County, Kansas containing 120 acres more or less.

Reinking Lease

Lessor: Kathryn Breneman and Everett Breneman, Husband and Wife, and Benice M. Reinking

Lessee: Don Coffman and Bernie Blevins

Date: October 25, 1983

Recorded: Book 60 Misc., Page 652

Description: The North Half (N/2) of Section Thirty-three (33), Township Twenty-three (23), Range Fifteen (15), containing 320 acres more or less, Woodson County, Kansas.

G.W. Weston Lease (West)

Lessor: Glen William Weston and Maxine Weston

Lessee: Laymon Oil II, LLC

Date: January 2012

Recorded: Book S93, Page 10

Description: The South Half of Section 1, Township 24, Range 14, Woodson County, Kansas.

Lessor: Glen William Weston and Sheila Ray Weston, Husband and Wife, and Maxine Weston

Lessee: Laymon Oil II, LLC

Date: January 2012

Recorded: Book S94, Page 115

Description: The South half of Section 1, Township 24, Range 14, Woodson County, Kansas

Lessor: Maxine Weston

Lessee: Laymon Oil II, LLC

Date: January 19, 2012

Recorded: Book S93, 12

Description: The Southwest Quarter of Section 6, Township 24, Range 15, Woodson County, Kansas

G.W. Weston 2 Lease(East)

Lessor: Glen William Weston and Sheila R. Weston, husband and wife

Lessee: Laymon Oil II, LLC

Dated: March 1, 2014

Recorded: Book S95, Page 220

Description: Southwest Quarter and the West 52 Acres in the South Half of the Southeast Quarter (SW/4 and W52 acres S/2 SE/4), Section 5, Township 24, Range 15, Woodson County Kansas

Haraldson Lease

Lessor: Harold L Haraldson

Lessee: John L Haas and Haas Oil

Dated: October 5, 2007

Recorded: Book S89, Page 561 on April 9, 2008

Description: East Half (E2) of Section 7, Township 24, Range 14E, except 20 Acres in the NW corner, Woodson County, Kansas

Haraldson Lease

Lessor: Harold L Haraldson.

Lessee: Haas Oil Co

Dated: March 21, 2011

Recorded: Book S92 Page 440 on April 25, 2011

Description: East Half (E2) of Section 7, Township 24, Range 14E, except 20 Acres in the NW corner, Woodson County, Kansas

Kinn Lease

Lessor: Alane G. Kinn, Trustee (of her successors) of the Alane Kinn Living Trust dated December 1, 2011

Lessee: Laymon Oil II, LLC

Dated: June 25, 2019

Recorded: Book S99 Page 365

Description: Undivided one-half interest in the Southeast Quarter (SE4), and the South Half of the Northeast Quarter (S2 NE4), Section 7, Township 24 South, Range 14 East of the 6th P.M., Woodson County, Kansas.

Radford Lease

Lessor: Nelda Lynn Haraldson Radford and Michael Leo Radford

Lessee: Laymon Oil II, LLC

Dated:

Recorded: Book S99 Page 368

Description: Undivided one-half interest in the Southeast Quarter (SE4), and the South Half of the Northeast Quarter (S2 NE4), Section 7, Township 24 South, Range 14 East of the 6th P.M., Woodson County, Kansas.

West Light/Light Lease

Lessor: Freda A Light

Lessee: Beryl Ashlock

Dated: February 15, 1977

Recorded: Book 46 Page 662

Description: South Half of the Northeast Quarter(S/2 NE/4) of Section 1, Township 24, Range 14, Woodson County Kansas

Stockebrand

Lessor: Norma J Wimmer

Lessee: Beryl Ashlock

Dated: February 15, 1977

Recorded: Book 46, Page 660

Description: Northwest Quarter (NW/4) of Section 1, Township 24, Range 14, Woodson County Kansas