KOLAR Document ID: 1873241

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Jessica McLain
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-22363-00-00
Spot Description:
NW SE NE Sec. 9 Twp. 30 S. R. 13 ☐ E ☑ W
3596 feet from ☐ N / ☑ S Line of Section
993 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: 1857 ☐ GL ☑ KB
Lease Name: FAYE SMITH Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/06/1991 Date Shut-In: 12/03/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	13.375	8.625	5.5	na	na	2.375
Setting Depth	94	1009	4708			4615
Amount of Cement	110	425	125			na
Top of Cement	0	0	0			na
Bottom of Cement	94	1009	4708			na

Casing Fluid Level from Surface: 3818 How Determined? ECHOMETER Date: 01/12/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4716 Plug Back Depth: 4663 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Viola	At:	to Feet	Perforation Interval 4544 to 4570 Feet or Open Hole Interval to Feet
2. Mississippian	At:	to Feet	Perforation Interval 4423 to 4446 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

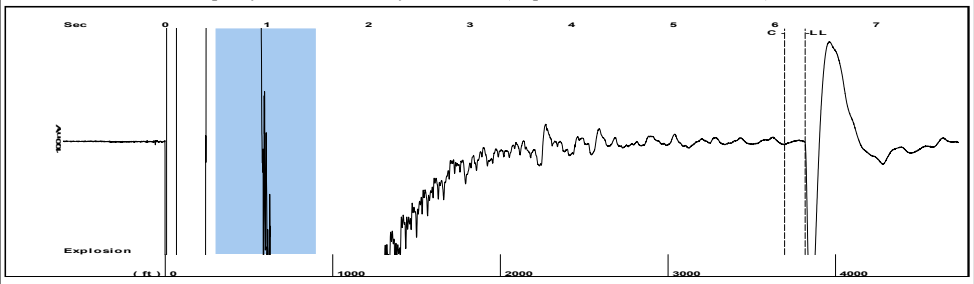
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/15/2026

Mail to the Appropriate KCC Conservation Office:



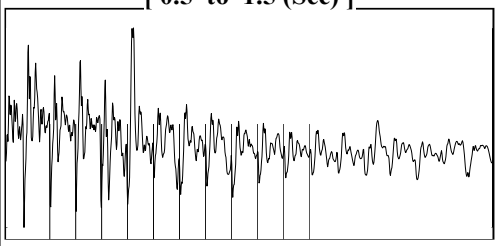
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

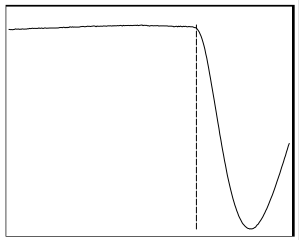
Group: MyWells Well: Faye Smith # 1 (acquired on: 01/12/26 10:05:26)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	6.299	sec
Manual Acoustic Veloc	1219.51	ft/s	Manual JTS/sec	18.7617	Joints	117.486	Jts
					Depth	3818.31	ft

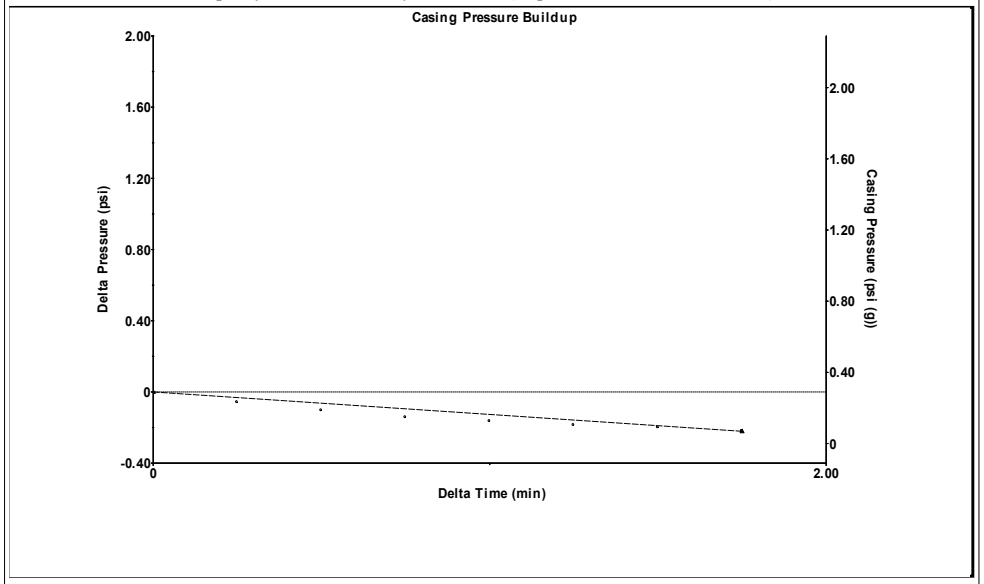
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Faye Smith # 1 (acquired on: 01/12/26 10:05:26)



Change in Pressure	-0.22	psi	PT18820	
			Range	0 - ? psi
Change in Time	1.75	min		

Group: MyWells Well: Faye Smith # 1 (acquired on: 01/12/26 10:05:26)

Production

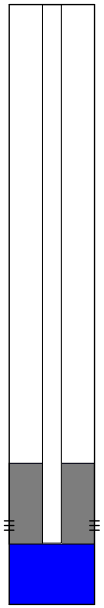
	Current	Potential	
Oil	2	- * -	BBL/D
Water	2	- * -	BBL/D
Gas	2.0	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.79 Sp.Gr.AIR

Acoustic Velocity 1212.35 ft/s

Casing Pressure
0.3 psi (g)
Casing Pressure Buildup
-0.2 psi
1.75 min
Gas/Liquid Interface Pressure
1.9 psi (g)
Liquid Level Depth
3818.31 ft
Pump Intake Depth
4595.00 ft
Formation Depth
4423.00 ft



Producing

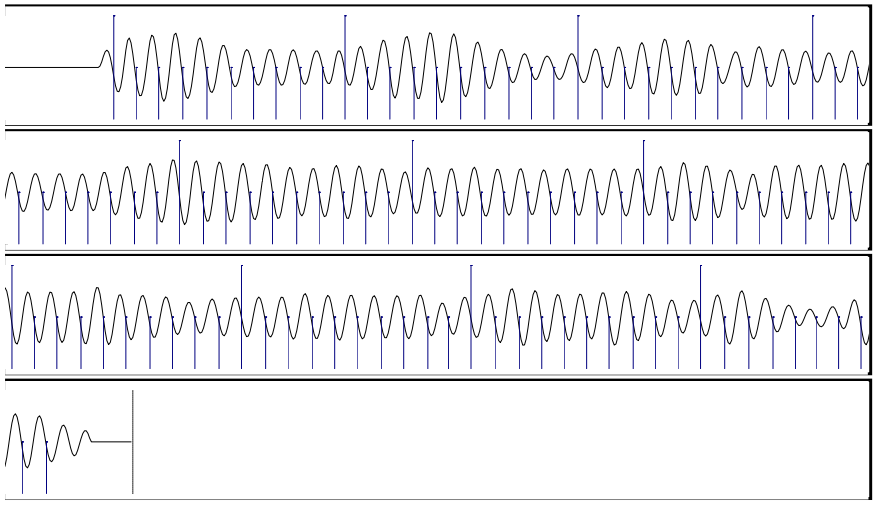
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
264.2 psi (g)
Producing BHP
206.7 psi (g)
Static BHP
12.6 psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 777 ft
Equivalent Gas Free Liquid HT (TVD) 777 ft

Acoustic Test

Group: MyWells Well: Faye Smith # 1 (acquired on: 01/12/26 10:05:26)



Acoustic Velocity	1212.35	ft/s	Joints counted	109	
Joints Per Second	18.6516	jts/sec	Joints to liquid level	117.486	
Depth to liquid level	3818.31	ft	Filter Width	16.7617	20.7617
Automatic Collar Count	Yes		Time to 1st Collar	0.252	6.096

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/15/2026

Jessica McLain
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-22363-00-00
FAYE SMITH 1
NE/4 Sec.09-30S-13W
Barber County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/15/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/15/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"