

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

2186 US Highway 166
Caney, KS 67333

| | |
|----------------|------------------|
| Date Started | 9/8/2025 |
| Date Completed | 9/10/2025 |

| Operator | A.P.I # | County | State |
|--------------------|---------------------------|-------------------|---------------|
| John Horton | 15-019-27751-00-00 | Chautauqua | Kansas |

| Well No. | Lease | Section | Township | Range |
|----------|---------------|-----------|-----------|-----------|
| 6 | Wemmer | 25 | 34 | 11 |

| Type of Well | Driller | Cement | Surface | TD | Size of Hole |
|--------------|-----------------------|----------|------------------|-------------|--------------|
| Oil | Billy Thornton | 8 | 40' 8 5/8 | 1130 | 6 3/4 |

| | | | | | |
|---------|-----------------------|-----------|-------------------|--|--|
| 0-2 | DIRT | 872-880 | LIME | | |
| 2-24 | SAND | 880-882 | SAND | | |
| 24-29 | SHALE | 882-890 | SHALE | | |
| 29-40 | SAND | 890-894 | SANDY SHALE | | |
| 40-44 | LIME | 894-904 | SAND / LIGHT ODOR | | |
| 44-145 | SANDY SHALE | 904-907 | SHALE | | |
| 145-258 | SHALE | 907-912 | SAND | | |
| 258-271 | SUGAR SAND/LOTS WATER | 912-913 | SHALE | | |
| 223 | WENT TO WATER | 913-914 | COAL | | |
| 271-274 | LIME | 914-918 | SHALE | | |
| 274-290 | SANDY SHALE | 918-923 | SAND | | |
| 290-456 | SHALE | 923-924 | COAL | | |
| 456-470 | SAND | 924-930 | SANDY SHALE | | |
| 470-473 | LIME | 930-1060 | SHALE | | |
| 473-500 | SANDY SHALE | 1060-1072 | BLACK SHALE | | |
| 500-504 | LIME | 1072-1083 | SHALE | | |
| 504-515 | SANDY SHALE | 1083-1086 | LIME | | |
| 515-524 | SAND | 1086-1098 | SAND / GOOD ODOR | | |
| 524-532 | SANDY SHALE | 1098-1101 | SANDY SHALE | | |
| 532-570 | SHALE | 1101-1130 | SHALE | | |
| 570-574 | LIME | 1130 | TD | | |
| 574-588 | LMY SAND | | | | |
| 588-763 | SHALE | | | | |
| 763-766 | LIME | | | | |
| 766-790 | SHALE | | | | |
| 790-800 | SANDY SHALE | | | | |
| 800-822 | SHALE | | | | |
| 822-825 | LIME | | | | |
| 825-829 | SAND | | | | |
| 829-872 | SHALE | | | | |



CEMENT TREATMENT REPORT

| | | |
|----------------------------------|-----------------|---------------------|
| Customer: Horton Oil Company LLC | Well: Wemmer #6 | Ticket: EP 18933 |
| City, State: | County: CQ KS | Date: 9/17/2025 |
| Field Rep: | S-T-R: | Service: Longstring |

Downhole Information

| | |
|-----------------|----------|
| Hole Size: | 5 5/8 in |
| Hole Depth: | 1130 ft |
| Casing Size: | 2 7/8 in |
| Casing Depth: | 1128 ft |
| Tubing / Liner: | in |
| Depth: | ft |
| Tool / Packer: | |
| Tool Depth: | ft |
| Displacement: | bbls |

Calculated Slurry - Lead

| | |
|---------------------|---------------------------|
| Blend: | Thick set cement |
| Weight: | 13.6 ppg |
| Water / Sx: | 9.0 gal / sx |
| Yield: | 1.75 ft ³ / sx |
| Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft |
| Annular Volume: | 0.0 bbls |
| Excess: | |
| Total Slurry: | 32.0 bbls |
| Total Sacks: | 100 sx |

Calculated Slurry - Tail

| | |
|---------------------|----------------------|
| Blend: | |
| Weight: | ppg |
| Water / Sx: | gal / sx |
| Yield: | ft ³ / sx |
| Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft |
| Annular Volume: | 0 bbls |
| Excess: | |
| Total Slurry: | 0.0 bbls |
| Total Sacks: | 0 sx |

| TIME | RATE | PSI | BBLs | STAGE | TOTAL BBLs | REMARKS |
|------|------|-----|------|-------|------------|---|
| | | | - | - | - | Safety meeting. |
| | | | | | | Rigged to 2 7/8 tubing. |
| | | | | | | Wash down to solid TD. |
| | | | | | | TD was 1130' but tubing tally did not match. |
| | | | | | | Run measuring line to check tubing tally. Tubing tally was wrong. Measuring line was within 14 feet at 1116'. |
| | | | | | | Tag bottom with tubing. Rig pick up one foot to cement. |
| | | | | | | Mix and pump 300# of gel flush with one sack of hulls. |
| | | | | | | 10 BBL of water spacer. |
| | | | | | | Mix 100 sacks of thick set cement with 1# Phenoseal per sack at 13.6 PPG. Yield 1.75 = 32 BBL of slurry. |
| | | | | | | Wash out pumping lines. |
| | | | | | | Release two 2 7/8 top rubber plugs. |
| | | | | | | Displace to set with 6.7 BBL of fresh water. |
| | | | | | | Final pumping pressure 1000 PSI. |
| | | | | | | Bump plug to 1500 PSI. |
| | | | | | | Check float. Float held. |
| | | | | | | Pressure tubing to 500 PSI. |
| | | | | | | Close well in. |
| | | | | | | 5 BBL cement slurry to surface. |
| | | | | | | Annulus standing full. |
| | | | | | | Job complete. |
| | | | | | | Tear down. |

| CREW | | UNIT | SUMMARY | | |
|----------------|---------------|------|--------------|------------------|-------------|
| Cementer: | Russell McCoy | 1005 | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | Alan Mead | 1201 | 0.0 bpm | - psi | - bbls |
| Bulk #1: | Danny Butler | 1212 | | | |
| Bulk #2: | Jason McCoy | 1004 | | | |