

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

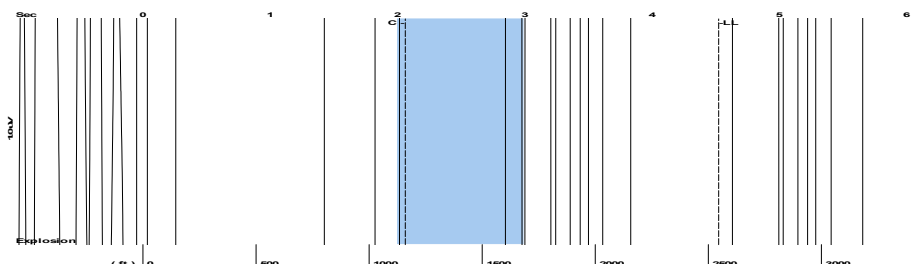
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

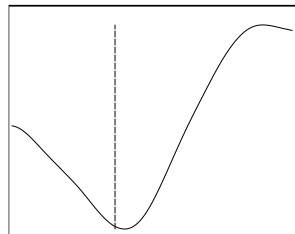
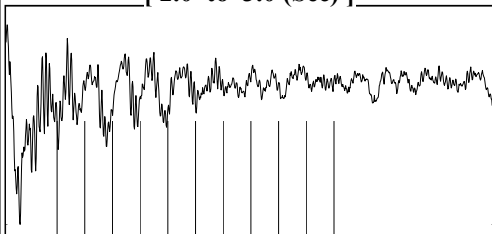
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: WEBSTER #1-24 (acquired on: 01/14/26 15:26:02)



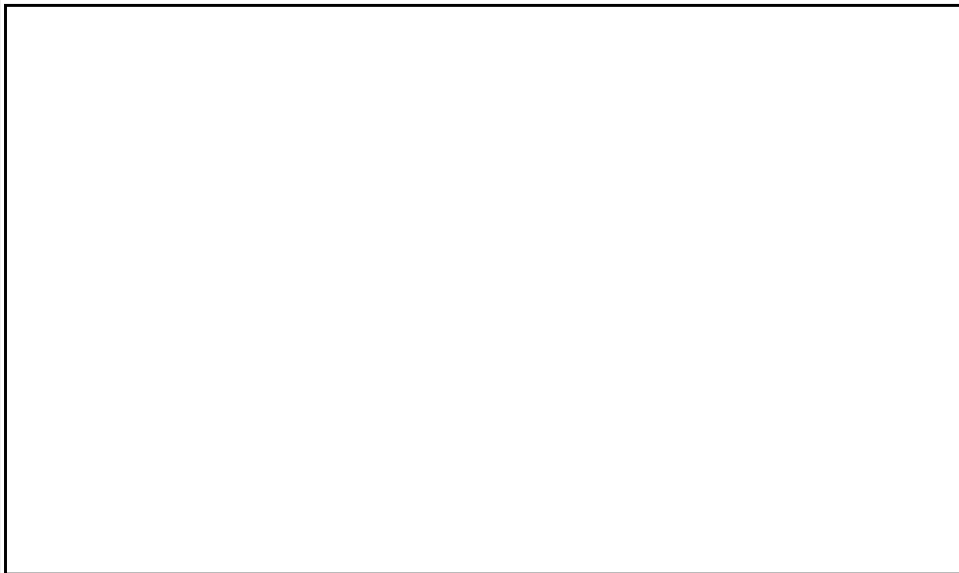
Filter Type High Pass Automatic Collar Count Yes Time 4.521 sec
 Manual Acoustic Veloc 1124.24 ft/s Manual JTS/sec 17.5747 Joints 80.291 Jts
 Depth 2545.22 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: WEBSTER #1-24 (acquired on: 01/14/26 15:26:02)



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: WEBSTER #1-24 (acquired on: 01/14/26 15:26:02)

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.86 Sp.Gr.AIR

Acoustic Velocity 1125.96 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) - * - ft
 Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure 0.0 psi (g)
 Casing Pressure Buildup - * - psi
 Gas/Liquid Interface Pressure - * - psi (g)

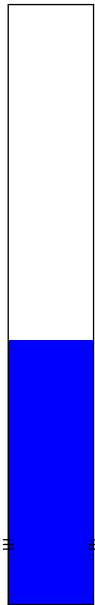
Liquid Level Depth 2545.22 ft

Pump Intake Depth - * - ft

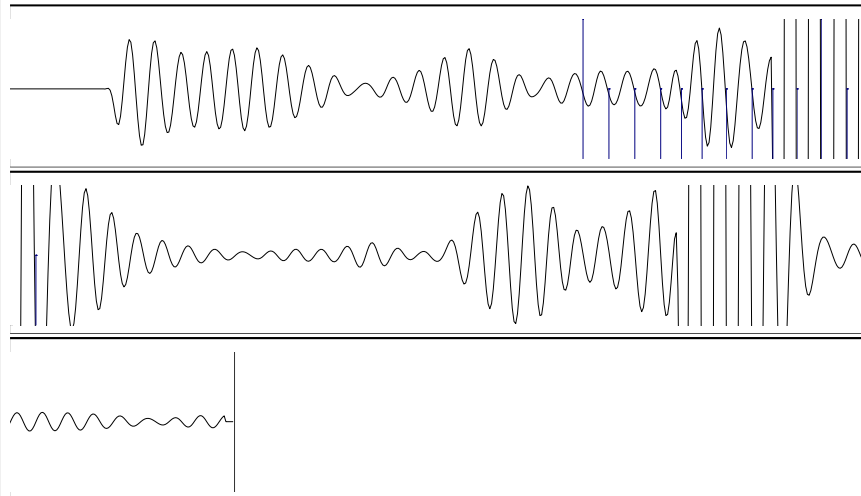
Formation Depth 4429.00 ft

Producing
 Annular Gas Flow - * - Mscf/D
 % Liquid 100 %

Pump Intake - * - psi (g)
 Producing BHP - * - psi (g)
 Static BHP - * - psi (g)



Group: MyWells Well: WEBSTER #1-24 (acquired on: 01/14/26 15:26:02)



Acoustic Velocity 1125.96 ft/s Joints counted 13
 Joints Per Second 17.7596 jts/sec Joints to liquid level 80.291
 Depth to liquid level 2545.22 ft Filter Width 15.5747 19.5747
 Automatic Collar Count Yes Time to 1st Collar 1.328 2.06

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/15/2026

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21610-00-00
WEBSTER 1-24
NE/4 Sec.24-22S-22W
Hodgeman County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"