KOLAR Document ID: 1877392

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: BRIAN BIRK
Phone: (620) 364-1311
Lease Name: GILBERT
Well Number: 21

API No.: 15-031-22637-00-00
Permit No: E30762.11
Reporting Year: 2025
(January 1 to December 31)

____ - NE - SE - NW Sec. 23 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
3498 feet from ☐ N / ☑ S Line of Section
2817 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	350	400			31
February	350	400			28
March	350	400			31
April	350	400			30
May	350	400			31
June	350	400			30
July	350	400			31
August	350	400			31
September	350	400			30
October	350	400			31
November	350	400			30
December	350	400			31
TOTAL	4200		0		

Submitted Electronically