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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: Paul Buck
Phone: (620) 725-3636
Lease Name: NORRISH
Well Number: 5

API No.: 15-191-11141-00-02
Permit No: E14030.1
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) - SW - SE - SE Sec. 27 Twp. 34 S. R. 2 ☑ E ☐ W
330 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7440	0			31
February	6720	0			28
March	7440	0			31
April	7200	0			30
May	7440	0			31
June	7200	0			30
July	7440	0			31
August	7440	0			31
September	7200	0			30
October	7440	0			31
November	7200	0			30
December	7440	0			31
TOTAL	87600		0		

Submitted Electronically