

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

COPY

Customer:

EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Invoice Date: 11/10/2025
Invoice #: 0387344
Lease Name: Robert E. Lee
Well #: 1-19
County: Seward, Ks
Job Number: WP6701
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	170.000	14.400	2,448.00
Light Eq Mileage	25.000	1.800	45.00
Heavy Eq Mileage	50.000	3.600	180.00
Ton Mileage Minimum	1.000	270.000	270.00
Cement Blending & Mixing	170.000	1.260	214.20
Depth Charge 1001'-2000'	1.000	1,350.000	1,350.00
Cement Data Acquisition	1.000	225.000	225.00
Service Supervisor	1.000	247.500	247.50
Liquid Defoamer	2.000	45.000	90.00

Net Invoice	5,069.70
Sales Tax:	298.48
Total	5,368.18

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

**CEMENT TREATMENT REPORT**

Customer:	EDISON OPERATING CO. LLC	Wells:	ROBERT E. LEE #1-19	Ticket:	WP 6701
City, State:	LIBERAL, KS	County:	SEWARD, KS	Date:	11/10/2025
Field Rep:	LANNY SALOGA	S-T-R:	19-32S-33W	Service:	PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	ft
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-PLUG
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	43.3 bbls
Total Sacks:	170 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
3:30 PM			-	-	ARRIVE ON LOCATION 1ST PLUG AT 1620'
4:54 PM	3.5	150.0	10.0	10.0	PUMP 10 BBLs AHEAD
5:00 PM	4.0	200.0	12.7	22.7	MIX 50 SKS H-PLUG
5:05 PM	4.0	100.0	19.5	42.2	DISPLACE 19.5 BBLs
				42.2	2ND PLUG AT 660'
5:53 PM	4.0	100.0	5.0	47.2	PUMP 5 BBLs AHEAD
5:56 PM	4.0	150.0	12.7	59.9	MIX 50 SKS H-PLUG
6:02 PM	3.0	100.0	5.5	65.4	DISPLACE 5.5 BBLs
				65.4	3RD PLUG AT 60'
6:30 PM	3.5	80.0	3.0	68.4	PUMP 3 BBLs AHEAD
6:32 PM	3.5	100.0	5.0	73.4	MIX 20 SKS H-PLUG CEMENT TO SURFACE
6:50 PM	3.0	60.0	6.0	79.4	MIX 30 SKS H-PLUG RAT HOLE
6:56 PM	3.0	60.0	5.0	84.4	MIX 20 SKS H-PLUG MOUSE HOLE
					HAD CIRCULATION THROUGH OUT JOB
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	JOB COMPLETE THANK YOU
				-	MICHAEL
				-	SCOTT, BRIAN, MIKE
				-	
				-	
				-	

CREW		UNIT		SUMMARY	
Cement:	MCGRAW		916	Average Rate	Total Fluid
Pump Operator:	CALLAWAY		539-521	3.6 bpm	84 bbls
Bulk #1:	WHITFIELD		179-533	Average Pressure	
Bulk #2:	MATTAL		965	110 psi	



PO Box 143
Russell, KS 67665

Shane & Casing

785-324-1849

Invoice

Date	Invoice #
11/30/2025	2823

Bill To

Edison Operating Company LLC
9342 E. Central, Suite A
Wichita, KS 6722

Rig & Directions

Sterling
19/32S/33W

Lease Name	County	Work Date
Robert E Lee #1-19	Seward	11/10/2025

Description	Qty	Rate	Amount
Plug Job Pipe Hoks & 5' Bar 185 Miles One Way	5,938 2 370	0.39 180.00 2.00	2,315.82 360.00 740.00T

9080

COPY



Thank you for your business.	Subtotal	\$3,415.82
	Sales Tax (0.0%)	\$0.00
	Total	\$3,415.82
	Payments/Credits	\$0.00
	Balance Due	\$3,415.82