

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

At, or within five (5) days after closing, Seller will deliver to Buyer, copies of all of its land, legal, well, log, seismic data, environmental and engineering files along with division orders and any other data related to the Properties.

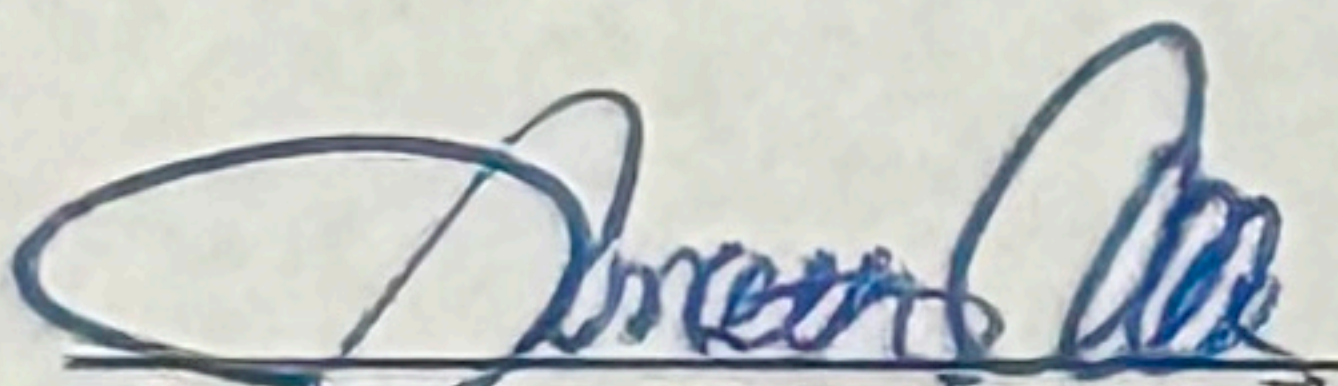
4. This offer is subject to (i) an in-depth review of and Buyer's satisfaction with respect to well performance, operating costs, contractual obligations and any other salient factors that may have a material, adverse impact on the value of the Property; (ii) Buyer's verification of working and net revenue interests (no less than 100.00% working interest and 82.031250% net revenue interest, and the acceptability of associated titles; (iii) verification that there are no material claims, liens or encumbrances against the Property and that Seller can convey merchantable title to the Property.
5. All claims and liabilities, arising prior to, or as a result of incidents prior to the effective date, including environmental liabilities, shall be the responsibility of the Seller and Seller shall indemnify Buyer against such claims and liabilities. All claims and liabilities arising after the effective date, and due to incidents after the effective date, shall be the responsibility of the Buyer and Buyer shall indemnify Seller against such claims and liabilities.
6. Any oil in inventory as of the effective date will become the property of the Buyer and Seller understands that payment of any oil in inventory is included in the purchase price.
7. Seller will be responsible for payment of property taxes for 2025 and all prior years. Property taxes for 2026 will be the responsibility of the Buyer.
8. Execution by Seller and delivery at closing of the associated Assignment, Bill of Sale and Conveyances in favor of the Buyer.

If you agree to the foregoing terms and conditions, please so indicate by signing in the space provided below and returning one (1) originally signed copy of this letter to the letterhead address by December 1, 2025, at which time this offer expires if not accepted by Seller.

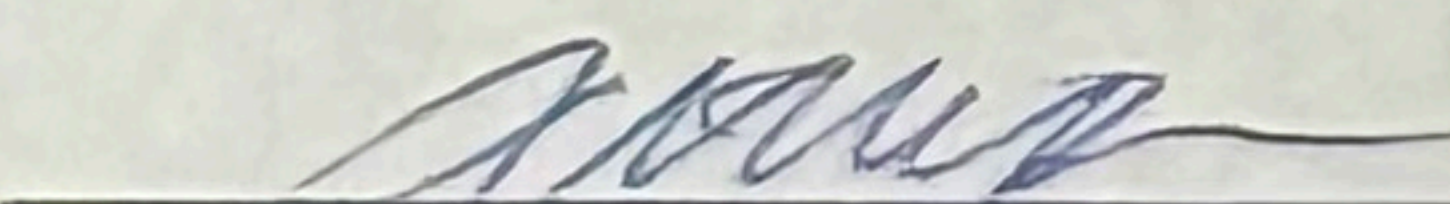
If you have any questions, or require any additional information, please contact me at the telephone number referenced above.

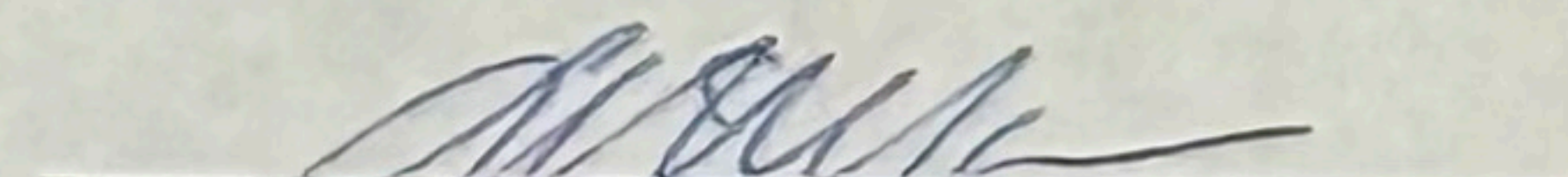
Respectfully Submitted,

BLUERIDGE PETROLEUM CORPORATION

  
Jonathan Allen, President

AGREED TO AND ACCEPTED this 14<sup>th</sup> day of December, 2025.

  
Dan A. Nixon, President  
R.P. Nixon Operations, Inc.

  
Dan A. Nixon, Managing Member  
Petroleum Investments, LLC

At, or within five (5) days after closing, Seller will deliver to Buyer, copies of all of its land, legal, well, log, seismic data, environmental and engineering files along with division orders and any other data related to the Properties.

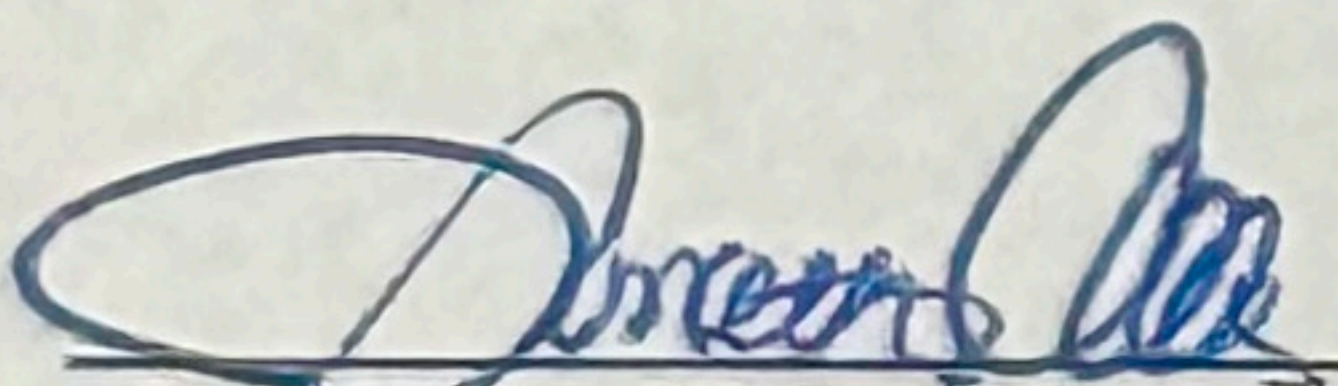
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5. All claims and liabilities, arising prior to, or as a result of incidents prior to the effective date, including environmental liabilities, shall be the responsibility of the Seller and Seller shall indemnify Buyer against such claims and liabilities. All claims and liabilities arising after the effective date, and due to incidents after the effective date, shall be the responsibility of the Buyer and Buyer shall indemnify Seller against such claims and liabilities.
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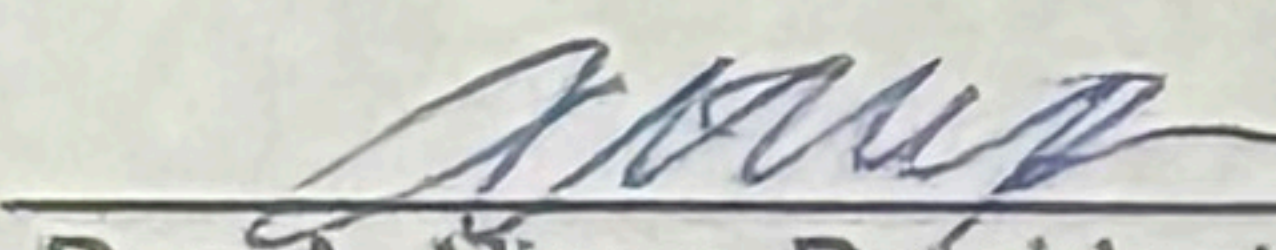
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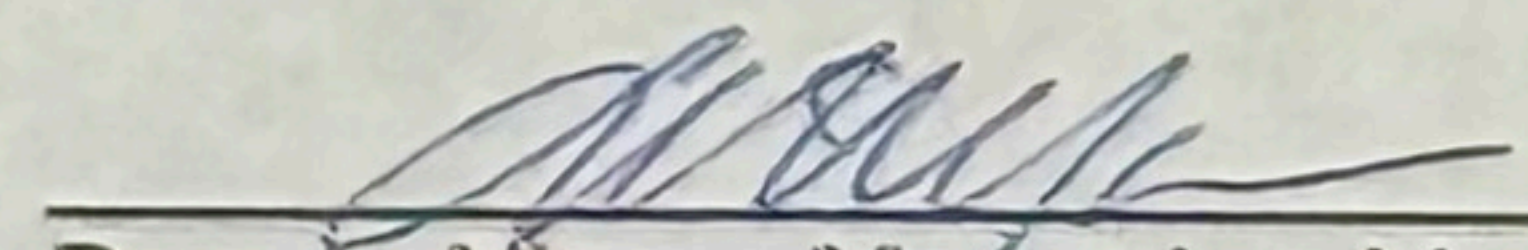
Respectfully Submitted,

BLUERIDGE PETROLEUM CORPORATION

  
Jonathan Allen, President

AGREED TO AND ACCEPTED this 14<sup>th</sup> day of December, 2025.

  
Dan A. Nixon, President  
R.P. Nixon Operations, Inc.

  
Dan A. Nixon, Managing Member  
Petroleum Investments, LLC



BlueRidge Petroleum Corporation



P.O. Box 30545  
Edmond, OK 73003  
(580) 242-3732

(580) 242-3765 Fax  
E-mail: jailen@blueridgepetroleum.com

November 21, 2025

Dan A. Nixon  
R.P. Nixon Operations, Inc.  
207 W. 12<sup>th</sup> Street  
Hays, KS 67601

Re: Purchase and Sale Agreement  
Craig #1  
NE NE SW Sec. 16-T11S-R16W  
Ellis County, Kansas  
API #15-051-00729 / KDOR #108287

Craig #4 WIW  
W/2 SE NE SW Sec. 16-T11S-R16W  
Ellis County, Kansas  
API #15-051-24667 / KDOR #108287

Craig-Lundy #3  
W/2 W/2 SE Sec. 16-T11S-R16W  
Ellis County, Kansas  
API #15-051-02045 / KDOR #108286

Lundy #4 WIW  
NE NW SE Sec. 16-T11S-R16W  
Ellis County, Kansas  
API #15-051-03732

Lundy B #1  
NE SE SW Sec. 16-T11S-R16W  
Ellis County, Kansas  
API #15-051-19303 / KDOR #108288

Dear Dan,

This letter sets out the terms and conditions under which you have agreed to sell certain interests in producing oil and gas leases more fully described on the attached Exhibit "A".

R.P. Nixon Operations, Inc., and Petroleum Investments, LLC (collectively hereinafter referred to as the "Sellers") desires to sell and BlueRidge Petroleum Corporation, ("Buyer"), desires to acquire all the right, title and interest of Seller's working interest in and to the oil and gas leases, production, personal property, equipment and contract rights in and to the wells and lands (collectively, the "Properties") described on the attached Exhibit "A", subject to the following terms and conditions:

1. The purchase price of the Properties is \$50,000.00, payable at closing for conveyance of all of Seller's right, title and interest in the Properties. Said Properties and all associated equipment will be conveyed to Buyer in their present condition and location on an as-is and where-is basis.
2. The effective date of the proposed transaction is 8:00 a.m. on December 1, 2025.
3. Closing for the transaction contemplated herein shall take place in the offices of the Seller on or before December 20, 2025, or as soon as practicable thereafter or by other arrangements made by mutual agreement between Buyer and Seller.

Prior to closing, Seller shall file the required Change of Operator form (KCC form T-1) on the KCC KOLAR online system naming BlueRidge Petroleum Corporation as operator (KCC Operator #31930) with the associated well(s) being turned over to the possession of Buyer at the time of closing.