

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



## CASILLAS PETROLEUM CORP WELL SERVICE REPORT

<b>Date:</b>	Monday, December 29, 2025	<b>AFE #:</b>	
<b>Well Name:</b>	McGraw 1-2		
<b>Location:</b>	Finney cty	<b>KB to GL:</b>	_____
<b>Contractor(s):</b>	Mwell mech serv.	<b>Csg Size:</b>	_____ <b>Set @</b> _____
		<b>Csg Size:</b>	_____ <b>Set @</b> _____
		<b>Tbg Size:</b>	_____ <b>Set @</b> _____
		<b>Packer:</b>	_____
		<b>PBTD:</b>	_____
<b>Purpose of Work:</b>	swab test plug well		
<b>Equipment Replaced:</b>			
<b>Supervisor:</b>	Jaime Guzman		

Perforations:		
Formation	Top	Bottom

### REMARKS

**12/29/2025**  
 Drove rig to loc Fill out jsa  
 MIRU long stroke pump  
 press up to 700 psi held good  
 Unseat pump good vacuum  
 T.O.O.H. w/ 1-1/4 x14 pr, 1-1/2 x6 liner, 8', 6', 4' x 3/4 subs, 104 x 3/4, 2 x 1-1/2 x 10 rwtc pump laying down on trailer  
 R/U tbg tools blow well down unpack well R.I.H. with 1 jt didn't tag  
 Left jt in well R/U tbg swab I.F. @2050' swab 4.5 hrs rec 42 bbls F.F.L @ 2100' tbg vacuum csg neutral  
 Shut in well drove crew home  
 SDFD  
**Rig Cost-\$4528.00**

**12/30/2025**  
 Drove crew to loc fill out jsa  
 Trip in hole with swab I.F. @ 2100'  
 Swab 4 hrs rec 46 bbls last hr rec 12 bbls  
 Drop standing valve swab for 6hrs rec 104 bbls last hr rec 13 bbls F.F.L. @ 2150 tbg vacuum csg neutral  
 Fish standing valve shut in well drove crew home ( swab 10 hrs rec 150 bbls total )  
 SDFD  
**Rig Cost-\$4420.00**

**12/31/2025**  
 Drove crew to loc fill out jsa Tbg press vacuum, csg press 18 psi  
 R/D tbg swab R/u tbg tools  
 T.O.O.H. with 81 x 2-3/8 jts, SN, 8' MA. Laying tbg down on seals. Pack well off w/ 1jt  
 R/D tbg tools R/D unit clean loc  
 Move rig to yard  
 Drove crew home  
 SDFD  
**Rig Cost-\$2895.00**

**1/8/2026**  
 Quasar got on loc  
 R/U to 5.5 csg  
 Start mixing 230 sk lead @ 13.5ppg w/200 lbs of hulls  
 Shut down well press. Up to 200 psi.  
 R/U to annulus  
 Mix 40 sk lead @ 13.5 ppg  
 Shut down- Cement circ to ground  
 Top off csg w/ 10 sk lead @ 13.5#  
 Shut down job complete  
**Cost-\$10203.00**

to fail	Size	of rod	Pin	Body	Outside	to fail	Size	of Tbg	Pin	Collar	Body
						Cause of Failure					
						Thread Leak	Hole	Split	Bent	Cracked	Parted

Pump:				TOTAL MATERIAL IN WELL							
	Replace		Type	Tbg Pulled	size	# of Joints	Length	Rods Pulled	size	# of Rods	Length
	Repair Rerun		Tbg. Pump								
	No Repair		Insert Pump								
Replacement				Tbg Ran				Rods Ran			
Pump OUT description:											
Size OUT:											
Size IN:											
				SN @							

<b>PUMPING UNIT</b>				<b>Gas:</b>	<b>Electric:</b>
<b>Size:</b>	<b>Time Clock Minutes:</b>	<b>On:</b>	<b>Off:</b>		
<b>Stroke:</b>	<b>Tubing Coating</b>	<b>Bare:</b>	<b>Plastic:</b>		
<b>SPM:</b>					
<b>Pump Capacity BPD:</b>	<b>Avg Production:</b>	<b>BOPD:</b>	<b>BWPD:</b>	<b>MCFPD:</b>	

MISCELLANEOUS	\$ COST
Quasar Energy Services	\$10,208
K and L	\$1,000
<b>TOTAL MISC</b>	<b>\$11,208</b>

	\$ COST
RIG	\$12,140
STIMULATION	
RENTAL	
LABOR	
SUPERVISION	\$1,500
WATER	
MISC	
<b>DAILY TOTAL</b>	<b>\$13,640</b>
<b>CWC</b>	<b>\$24,848</b>