

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 6246 Name: Bennett & Schulte Oil Co., A General Partnership
Address 1: PO BOX 329
Address 2: _____
City: RUSSELL State: KS Zip: 67665 + 0329
Contact Person: Joe Roth Phone: (785) 483-2721

API No.: 15-051-21046-00-00 Permit No.: D17872.0
SE SE SE Sec. 20 Twp. 12 S. R. 16 ☐ East ☒ West
404 Feet from ☐ North / ☒ South Line of Section
386 Feet from ☒ East / ☐ West Line of Section
Lease: HOFF Well No.: 1 SWD
County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 250 psi Maximum Injection Rate: 300 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>5.5</u>	<u>4.5</u>	Size:	<u>2.375</u>
Set at:		<u>250</u>		<u>945</u>	<u>955</u>	Set at:	<u>790</u>
Sacks of Cement:		<u>125</u>		<u>225</u>	<u>100</u>	Type:	<u>FB</u>
Cement Top:		<u>0</u>		<u>825</u>	<u>0</u>		
Cement Bottom:		<u>250</u>		<u>945</u>	<u>955</u>		

Packer Type: HowcoR-4 tension Set at: 790

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 955 (955) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 834 Bottom Feet: 878 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.98848 Long: -99.11420 Date Acquired: 01/15/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0

Test Date: 01/15/2026 Using: Shanes Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 790 feet.

The test results were verified by operator's representative:

Name: Kelton Suchy Title: Pumper Phone: (785) 324-0959

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/14/2029

State Agent: David Befort Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Well is in Moratorium area for Cedar Hills & 5.50 casing cement is reported to at 825 ft. . 3 Year MIT interval.