

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35735
Name: House, Dustin
Address 1: 727 ASH ST
Address 2: _____
City: EUDORA State: KS Zip: 66025 + 9046
Contact Person: Dustin House
Phone: (913) 748-5467
Lease Name: N. MUELLER (BRUENGER)
Well Number: 3

API No.: 15-001-25705-00-01
Permit No: E30428.2
Reporting Year: 2025
(January 1 to December 31)
____ - NW - SE - SE Sec. 7 Twp. 26 S. R. 19 ☒ E ☐ W
(a/a/a/a)
801 feet from ☐ N / ☒ S Line of Section
907 feet from ☒ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>				
	February	<u>0</u>				
	March	<u>0</u>				
	April	<u>0</u>				
	May	<u>0</u>				
	June	<u>0</u>				
	July	<u>0</u>				
	August	<u>0</u>				
	September	<u>0</u>				
	October	<u>0</u>				
	November	<u>0</u>				
	December	<u>0</u>				
	TOTAL	<u>0</u>		<u>0</u>		

Submitted Electronically