KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: PO BOX 391
Address 2:
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: Bernie Rundstrom
Phone: (620) 628-4466
Lease Name: TIP TOP CREDIT UNION
Well Number: 3

API No.: 15-095-21224-00-00
Permit No: D21810.0
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - SW Sec. 2 Twp. 28 S. R. 5 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9610	0	00	0	31
February	8680	0	0	0	28
March	9610	0	0	0	31
April	9300	0	0	0	30
May	9610	0	0	0	31
June	9300	0	0	0	30
July	5270	0	0	0	17
August	9610	0	0	0	31
September	9300	0	0	0	30
October	9610	0	0	0	31
November	9300	0	0	0	30
December	4340	0	0	0	14
TOTAL	103540		0		

Submitted Electronically