

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER MODEL #4, 0.2 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER MODEL #4, 0.2

SERIAL NO: 7961  
 ECHOMETER COMPANY  
 5001 DITTO LANE  
 WICHITA FALLS, TEXAS 76302  
 PHONE 940 - 767 - 4334  
 FAX 940 - 723 - 7507  
 E-MAIL INFO@ECHOMETER.COM

REF 1.300 V  
 BATTERY 12.5 VOLTS

SELF TEST ON  
 CHART DRIVE TO TEST WELL

64

ENTER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

08/12/2025 ECHOMETER COMPANY PH 8:58:59

WELL *Miller #9* JOINTS TO LIQUID *77*  
 CRASING PRESSURE..... DISTANCE TO LIQUID.....  
 ΔP..... FBHP.....  
 ΔT..... SBHP.....  
 PRODUCTION RATE..... PRD RATE EFF, %.....  
 MAX PRODUCTION..... LIQUID LEVEL A: 7.5  
 P-P 0.142 mV

*Grady Bobbly*

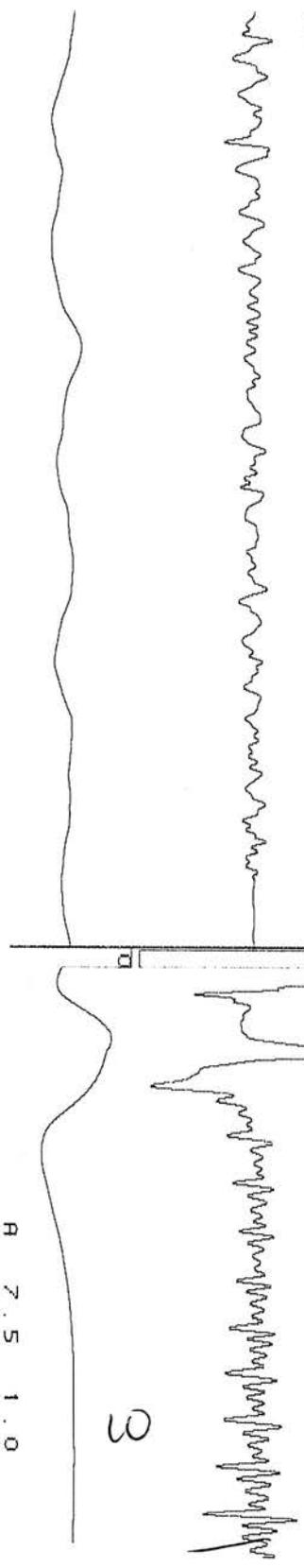
NE-940-767-4334

UC ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

GENERATE PULSE

12.4 VOLTS

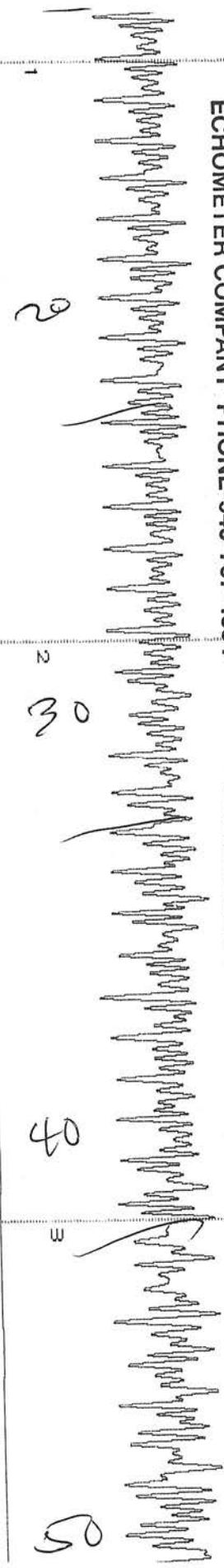


A 7.5 1.0

R 8.9 5.6  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.9 6.5  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.5  
ECHOM



V L. 0.2

R 7.5 1.3

R 7.5 1.8

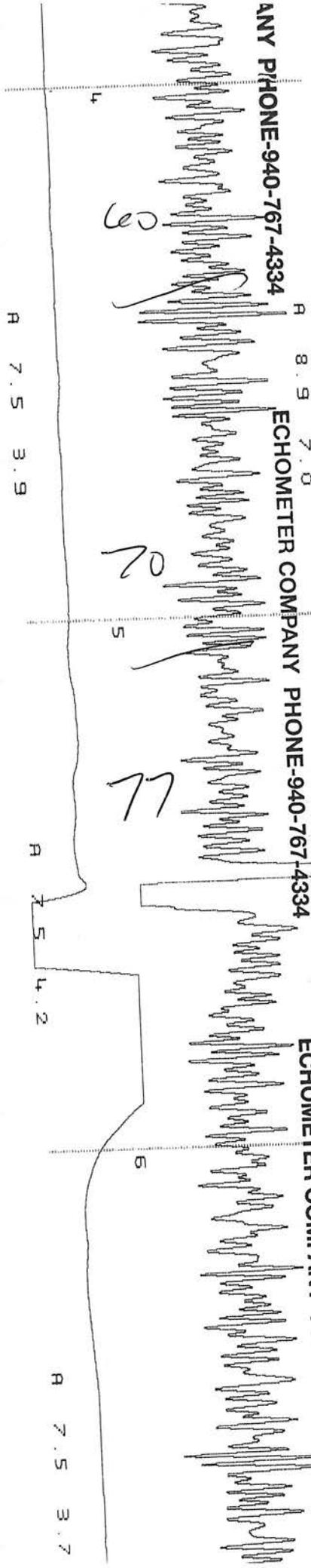
R 7.5

ANY PHONE-940-767-4334

R 8.9 7.0  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.9 7.0  
ECHOMETER COMPANY PHONE-940-767-4334

R 8.9 7.3  
ECHOMETER COMPANY PHONE-940-767-4334



R 7.5 3.9

R 7.5 4.2

R 7.5 3.7

ECHOMETER CO.



# Grady Bolding Corporation

Oil & Gas Operating and Production

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114 North Main  
P.O. Box 486  
Ellinwood, KS 67526  
(620) 564-2240 (office)  
(620) 564-2765 (fax)  
grady@hbcomm.net

January 12, 2026

Shane Jones  
KCC District 4  
2301 E. 13<sup>th</sup> St.  
Hays, KS 67601

RE: Miller 9  
API 15-051-24968-00-00

Dear Mr. Jones:

As per our telephone conversation, enclosed please find an Amendment & Ratification of Oil & Gas Lease that will confirm a valid lease for the above captioned well. I have also enclosed the originally submitted Form CP-111 that was denied.

Please let me know if you require anything further to approve the TA on this well.

Respectfully,

Lyle L. Gunn

Grady Bolding Corporation

COPY

## AMENDMENT & RATIFICATION OF OIL & GAS LEASE

This **Amendment & Ratification of Oil, Gas and Mineral Lease** (“Amendment”) is made and entered effective this 31<sup>st</sup> day of December 2025, by and between Patrick Miller and Lea Miller (“Lessor”) and Grady Bolding Corporation (“Lessee”);

### WITNESSETH:

**WHEREAS**, Lessor and Lessee are parties to that certain Oil and Gas Lease dated February 25, 1948, by and between John Miller, also known as John J. Miller, and Barbara Miller, his wife (“Lessor”) and Earl G. Lay, (“Lessee”), recorded in Book 72, Page 153, in the Ellis County, Kansas Register of Deeds, covering the Northeast Quarter (NE/4) of Section Seventeen (17), Township Twelve (12) South, Range Seventeen (17) West, containing 160 acres, more or less;

**WHEREAS**, it is the desire of the Lessor and Lessee to ratify and confirm the Lease.

All other terms of the Lease shall remain unchanged and Lessor and Lessee do hereby expressly join in, ratify, and confirm the Lease and acknowledge that the Lease is valid and in full force and effect.

**IN WITNESS WHEREOF**, the parties hereto have caused this Amendment to be duly executed as of the date first hereinabove written.

### LESSOR

By: Patrick Miller  
Patrick Miller

By: Lea Miller  
Lea Miller

### LESSEE

By: [Signature]  
Lyle L. Gunn, President  
Grady Bolding Corporation

01/20/2026

Lyle L. Gunn  
Grady Bolding Corporation  
114 NORTH MAIN  
PO BOX 486  
ELLINWOOD, KS 67526-0486

Re: Temporary Abandonment  
API 15-051-24968-00-00  
MILLER 9  
NE/4 Sec.17-12S-17W  
Ellis County, Kansas

Dear Lyle L. Gunn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/20/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/20/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"