KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Address 1: 2449 US HIGHWAY 7
Address 2:
City: MAPLETON State: KS Zip: 66754 + 9443
Contact Person: sue jackson
Phone: (620) 363-2696
Lease Name: SNYDER
Well Number: S-11

API No.: 15-011-20444-00-00
Permit No: E17434.19
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NW - NE Sec. 6 Twp. 24 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
3945 feet from ☐ N / ☑ S Line of Section
2455 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 360 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 20 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250	100	0	0	31
February	250	100	0	0	28
March	250	100	0	0	31
April	250	100	0	0	30
May	250	100	0	0	31
June	250	100	0	0	30
July	250	100	0	0	31
August	250	100	0	0	31
September	250	100	0	0	30
October	250	100	0	0	31
November	250	100	0	0	30
December	250	100	0	0	31
TOTAL	3000		0		

Submitted Electronically