KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Kyle Jackson
Phone: (785) 448-6995
Lease Name: WEBBER
Well Number: W-32

API No.: 15-107-23911-00-01
Permit No: E34230.9
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - NE Sec. 19 Twp. 22 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4946 feet from ☐ N / ☑ S Line of Section
1724 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	500	0	0	31
February	560	500	0	0	28
March	620	500	0	0	31
April	600	500	0	0	30
May	620	500	0	0	31
June	600	500	0	0	30
July	620	500	0	0	31
August	620	500	0	0	31
September	600	500	0	0	30
October	620	500	0	0	31
November	600	500	0	0	30
December	620	500	0	0	31
TOTAL	7300		0		

Submitted Electronically