

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5150

Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2: \_\_\_\_\_

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: Wes Moots

Phone: ( 620 ) 750-0045

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-099-24490-00-00

Spot Description: SW NE NE Sec. 14 Twp. 31 S. R. 17 ☒ E ☐ W

843 feet from ☒ N / ☐ S Line of Section

1246 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Labette Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: SOUTHALL Well #: 1-14

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: CM

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 10/01/2008 Date Shut-In: 09/15/2021

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | NA        | 8.625   | 5.5        | NA           | NA    | NA     |
| Setting Depth    |           | 23      | 1068       |              |       |        |
| Amount of Cement |           | 25      | 145        |              |       |        |
| Top of Cement    |           | 0       | 0          |              |       |        |
| Bottom of Cement |           | 23      | 1068       |              |       |        |

Casing Fluid Level from Surface: 480 How Determined? SLM Date: 01/15/2026

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 1080 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

## Geological Date:

Formation Name Penn. Coals Formation Top \_\_\_\_\_ Formation Base \_\_\_\_\_ Completion Information

1. Penn. Coals At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 543 to 976 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |                                                              |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                           | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Brad Bohrer ECRS</u> Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>01/21/2026</u> |                                                              |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

01/21/2026

Wes Moots  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Temporary Abandonment  
API 15-099-24490-00-00  
SOUTHALL 1-14  
NE/4 Sec.14-31S-17E  
Labette County, Kansas

Dear Wes Moots:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"