

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	REINKE KOI-1
Doc ID	1880106

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	56	Portland	20	NA
Production	5.875	2.875	6.5	670	OWC	80	See Ticket

SPUD DATE:	8-25-25
FINISH DATE:	8-27-25
LEASE:	REINKE
LEASE OPERATOR:	UTAH OIL
WELL:	KOI 1
API:	15-059-27523-00-00
SEC:	19
TWP:	17
RNG:	21E
COUNTY:	FRANKLIN
DRILLERS NAME:	Doug
RIG #:	2



2394 UTAH ROAD
RANTOUL, KS 66079

SURFACE:	SIZE BIT	9 7/8	LENGTH	56'	SIZE	7	CEMENT	20 bags
DRILL BIT SIZE	5 7/8	LENGTH	670	SIZE	2 7/8	BAFFLE	637.15	
TD	680	CORED						

FORMATION	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil	24	0	24	lime	1	439	440
Shale	22	24	46	Shale	5	440	445
lime	21	46	67	lime	4	445	449
Shale	17	67	84	Shale	9	449	458
Shale	18	84	102	lime	3	458	461
lime	4	102	106	Shale	9	461	470
Shale	5	106	111	Blk Shale	1	470	471
Blk Shale	1	111	112	Shale	5	471	476
Shale	18	112	130	lime	6	476	482
lime	10	130	140	lime slight bleed	8	482	490
Shale	2	140	142	lime Fair bleed	2	490	492
lime	6	142	148	lime Fair bleed	4	492	496
Shale	10	148	158	60% sand good bleed	4	496	500
lime	26	158	184	50% sand Fair bleed	4	500	504
Blk Shale	1	184	185	sand good bleed	4	504	508
Shale	1	185	186	40% sand Fair bleed	4	508	512
lime	28	186	214	Shale	8	512	520
Shale	4	214	218	lime	17	520	537
Blk Shale	1	218	219	Shale	69	537	606
lime	11	219	230	Broken bleeding	2	606	608
Shale	4	230	234	mostly sand good bleed	2	608	610
lime (Hearth)	3	234	237	oil sand Heavy bleed	2	610	612
Shale	101	237	338	oil sand Heavy bleed	3	612	615
Blk Shale	2	338	340	85-90% sand Heavy bleed	1	615	616
Shale	24	340	364	Badly Broken - slight bleed	4	616	620
Blk Shale	1	364	365	Shale	60	620	680
Shale	22	365	387				
lime	2	387	389				
Shale	5	389	394				
lime	4	394	400				
Shale	139	400	439				

[illegible]