

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	REINKE KOI-9
Doc ID	1880108

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	20	Portland	6	NA
Production	5.875	2.875	6.5	609	OWC	62	See Ticket

SPUD DATE: 8-4-25
 FINISH DATE: 8-6-25
 LEASE: Reinke
 LEASE OPERATOR: UTAH Oil
 WELL: KDI 9
 API: ~~15-059-27524-00-00~~ 15-059-27516-00-00
 SEC: 19 TWP: 17 RNG: 21 E
 COUNTY: Franklin
 DRILLERS NAME: Doug
 RIG #: 2



2394 UTAH ROAD
 RANTOUL, KS 66079

SURFACE: SIZE BIT 9 7/8 LENGTH 20' SIZE 7" CEMENT 6 BAGS
 DRILL BIT SIZE 5 7/8 LENGTH 608.5 SIZE 2 7/8 BAFFLE 576.5
 TD 618 CORED _____

FORMATION	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil	3	0	3	Shale	132	246	378
lime	2	3	5	lime	2	378	380
Shale	52	5	57	Shale	10	380	390
lime	1	57	58	lime	10	390	400
Shale	1	58	59	Shale	50	400	450
lime	14	59	73	lime	18	450	468
Blk. Shale	1	73	74	Shale	2	468	470
lime	3	74	77	lime	4	470	474
Shale	14	77	83	Shale	10	474	484
lime	1	83	84	lime	2	484	486
Shale	9	84	93	Shale	1	486	487
lime	12	93	105	lime	3	487	490
Shale	40	105	145	Shale	5	490	495
lime	11	145	156	lime good oil bleed	5	495	500
Shale	1	156	157	Shale	10	500	510
lime	2	157	159	Shale	3	510	513
Shale	12	159	171	Badly Broken Sand bleeding	2	513	515
lime	10	171	181	Badly Broken Sand bleeding	5	515	520
Shale	1	181	182	Mostly Sand Good bleed	2	520	522
lime	11	182	193	75% SAND moderate bleed	1	522	523
Shale	1	193	194	50% SAND some bleed	1	523	524
lime	2	194	196	Shale	26	524	550
Shale	2	196	198	lime	2	550	552
Blk. Shale	2	198	200	Shale	5	552	557
lime	24	200	224	lime	3	557	560
Shale	6	224	230	Shale	42	560	602
Blk. Shale	4	230	234	lime	2	602	604
Shale	3	234	237	Shale TD	14	604	618
lime	3	237	240				
Shale	2	240	242				
lime Heartha	4	242	246				

[illegible]