

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

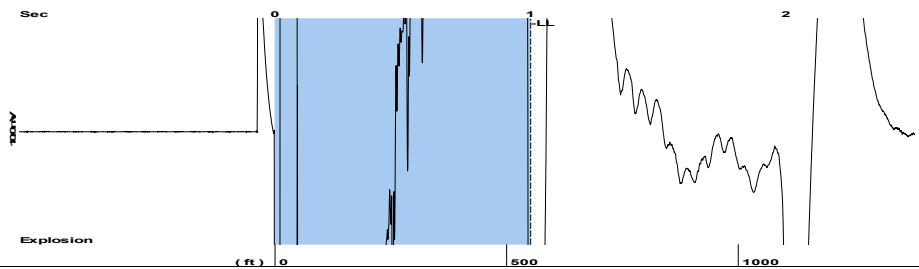
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

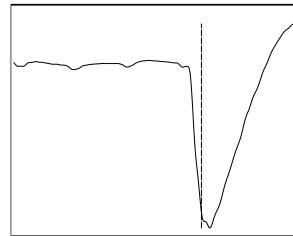
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Hegberg A 202 (acquired on: 01/06/26 12:34:42)



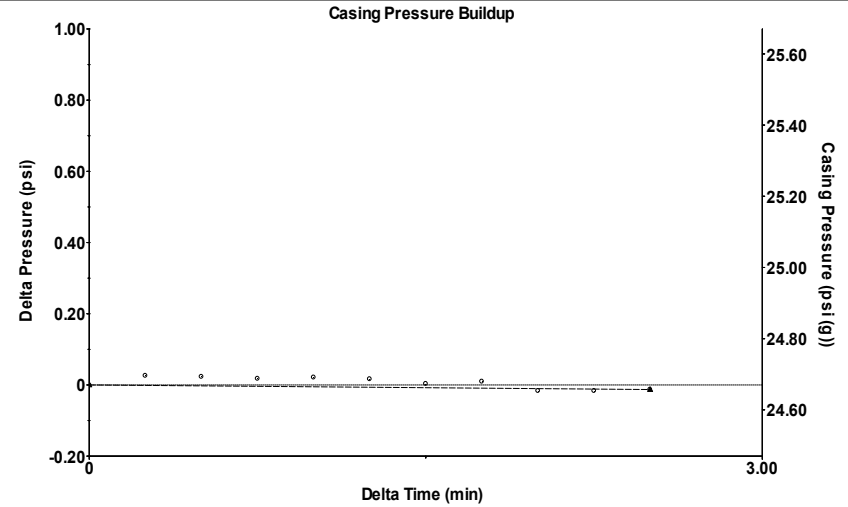
Filter Type High Pass Automatic Collar Count Yes Time 1.001 sec
 Manual Acoustic Veloc 1102.46 ft/s Manual JTS/sec 17.6056 Joints 17.6232 Jts
 Depth 551.78 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Automatic

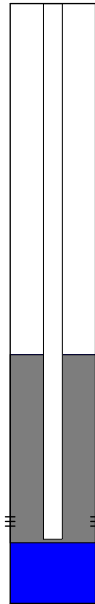
Group: MyWells Well: Hegberg A 202 (acquired on: 01/06/26 12:34:42)



Change in Pressure -0.01 psi PT 2849
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Hegberg A 202 (acquired on: 01/06/26 12:34:42)

Production Current	Potential	Casing Pressure	24.7 psi (g)	Producing
Oil - * -	- * - BBL/D	Casing Pressure Buildup	-0.013 psi	Annular Gas Flow
Water - * -	- * - BBL/D	Gas/Liquid Interface Pressure	2.50 min	0 Mscf/D
Gas - * -	- * - Mscf/D	Liquid Level Depth	25.3 psi (g)	% Liquid
IPR Method	Vogel	Pump Intake Depth		100 %
PBHP/SBHP	- * -	Formation Depth		
Production Efficiency	0.0			
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.88 Sp.Gr.AIR				
Acoustic Velocity 1102.46 ft/s				
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	356 ft			
Equivalent Gas Free Liquid HT (TVD)	356 ft			
Acoustic Test				



Group: MyWells Well: Hegberg A 202 (acquired on: 01/06/26 12:34:42)

No Collar Count Data Available

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/23/2026

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23721-00-00
HEGBERG A 202
NE/4 Sec.28-25S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/23/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

JR HOGOBOOM, ECRS"