KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 31280 Name: Birk, Brian L. dba Birk Petroleum

Address 1: 874 12TH RD

Address 2:

City: BURLINGTON State: KS Zip: 66839 + 9255

Contact Person: Brian Birk Phone: (620) 364-1311

API No.: 15-207-24755-00-01 Permit No.: E27044.3

__ - NW - SW - SE Sec. 19 Twp. 23 S. R. 17 ☑ East ☐ West

820 Feet from ☐ North / ☑ South Line of Section

2240 Feet from ☑ East / ☐ West Line of Section

Lease: SHOCKLEY Well No.: 6-A

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 30 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	7	n/a	2.875	n/a	n/a
Set at:		40		980		
Sacks of Cement:				115		
Cement Top:		0		0		
Cement Bottom:		40		980		

Type:

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 980 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 915 Bottom Feet: 930 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.028153 Long: -095.582135 Date Acquired: 01/22/2026

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	380	375	375			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 01/22/2026 Using: Company Tools Company's Equipment

The zone tested for this well is between 0 feet and 915 feet.

The test results were verified by operator's representative:

Name: Justin Birk Title: Roust-about Phone: (620) 490-0909

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 01/21/2031

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level at surface. 915-50=865x.43=371.95

No Aco-1 located. All information came from permit (Pg 6).