

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34784 Name: Bayonet Petroleum LLC
Address 1: PO BOX 160
Address 2: _____
City: MORAN State: KS Zip: 66755 + 0160
Contact Person: Jackie Windisch Phone: (620) 496-5323

API No.: 15-001-02281-00-01 Permit No.: E14357.41
W2_ SE NW SW Sec. 22 Twp. 25 S. R. 19 ☒ East ☐ West
_____ 1650 _____ Feet from ☐ North / ☒ South Line of Section
_____ 4370 _____ Feet from ☒ East / ☐ West Line of Section
Lease: A SETTER Well No.: B 3
County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 240 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>16</u>		<u>860</u>		
Sacks of Cement:		<u>12</u>		<u>145</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>16</u>		<u>860</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1050 (834) feet depth
Zone of Injection Formation: BARTLESVILLE Top Feet: 804 Bottom Feet: 824 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 190 185 185
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 01/16/2026 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 804 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/15/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Fluid level was 379' from surface 804 - 379 = 425 x .43 = 183
All information came from ACO-1 (RBDMS), which matches permit (pg. 2).